District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pachage

| | 000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | nta Fe, NN | | 5 Co | | | | | |
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| g: | | | • | | | | | | OGRID Num | nber | | |
| SAGA PETROLEUM Limited Liability 415 W. WALL, SUITE 835 | | | | | llity Co c | f Colorad | 0> | 148 | 148967 | | | |
| MIDLAND, TX 79701 | | | | | | | D | 'Reason for Filing Code CH, EFFECTIVE 1-1- | | | | |
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Printed Name
PENROC OIL CORPORATION

017213

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator O | Corps | nate | .) | • | | Well | API No. | | | |
|--|--|--------------------------------|---------------------|--------------------------------|-------------------------------|-----------------|---------------------------------------|----------------|--------------|--|
| Address | _ | 1/00 | 7 70 - | | | | | | | |
| Reason(s) for Filing (Check proper box | <u>/ </u> | Hobb | 2, N. T | M. 88 | 24/ et (Please expli | rim) | | | | |
| New Well | | | Transporter of: | | | | 10 12 | 4 > | | |
| Recompletion Change in Operator | Oil Casinghe | _ | Dry Gas Condensate | Ef | fection | شور 1 | 0.73 | 70 | | |
| change of operator give name address of previous operator | ithla | nd 1 | Corract | C. | 21 Des | ta Dr. | Mid | land | JK 797 | |
| I. DESCRIPTION OF WEL | L AND LE | CASE | 0 0 | | | | • | | | |
| ease Name Malmar Unit 7 | F. 2 | Well No. 1 | Pool Name, Includ | - / | (= 1) | | of Lease Federal or Fe | | ease No. | |
| ocation | | | Malja | man (| G-SA) | | · · · · · · · · · · · · · · · · · · · | | | |
| Unit Letter | : | 060 | Feet From The | outh Lin | e and | 60 F | eet From The | war | Line | |
| Section /2 Towns | hip / | 75 1 | Range β | BE,N | MPM, Z | 'ea | | | County | |
| I. DESIGNATION OF TRA | NSPORTE | ER OF OII | AND NATU | | | | | | | |
| Jame of Authorized Transporter of Oil | | or Condens | 46 | 1 0 - | e address to wh | _ | | | · · | |
| ame of Authorized Transporter of Cas | inghead Gas | | or Dry Gas | | 15 of 25 e galatress to wh | ich approved | tobbo | orm is to be s | 8240 ent) | |
| well produces oil or liquids, | | 66 Ma | -//- | 4001 | Penbros | <u> </u> | Oden | _ | 79762 | |
| ve location of tanks. | Unit | | 175 32 E | Is gas actuali | y connected? | When | ·? ~/ | 4 | | |
| this production is commingled with the COMPLETION DATA | t from any ot | her lease or po | ol, give comming | ling order num | per: | | | | | |
| Designate Type of Completio | n - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| ate Spudded | | pl. Ready to P | rod. | Total Depth | | | P.B.T.D. | <u></u> | | |
| evations (DF, RKB, RT, GR, etc.) | Name of F | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| rforations | forations | | | | | | Depth Casing Shoe | | | |
| | | | | | | | Jopan Casin | e olice | | |
| HOLE SIZE | | | CASING AND | CEMENTI | | D | | | | |
| HOLE SIZE | - CA | SING & TUB | ING SIZE | | DEPTH SET | | | SACKS CEM | ENT | |
| | | | | | | | | | | |
| | | | | ļ | | | | | | |
| TEST DATA AND REQUI | | | | <u> </u> | | | | | | |
| L WELL (Test must be after the First New Oil Run To Tank | | | load oil and must | | | | | or full 24 hou | rs.) | |
| the First 146M Oil Ruit 10 13th | Date of Te | झ | | Producing Me | thod (Flow, pw | np, gas lift, e | tc.) | | | |
| ngth of Test | Tubing Pre | essure | | Casing Pressu | re | | Choke Size | | | |
| tual Prod. During Test | Oil - Bbls. | | * | Water - Bbis. | | | Gas- MCF | | | |
| | Oil Doils. | | | | | | | | | |
| SAS WELL | | | | | | | - | | | |
| ctual Prod. Test - MCF/D | Length of | Test | | Bbls. Condens | ate/MMCF | | Gravity of C | ondensate | | |
| sting Method (pitot, back pr.) | Tubing Pre | essure (Shut-in |) | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | **** | | | | | | | |
| I. OPERATOR CERTIFIC | _ | | | | IL CON | SEDV | י וארודע זוארודע | אופור | | |
| I hereby certify that the rules and regrid Division have been complied with an | liations of the I that the info | Oil Conservat rmation given | ion above | \parallel | | | | | | |
| is true and complete to the best of my | | | | Date | Approved | i | | 0011 | 7 1990 | |
| 1 ban | _dle | ر، د | - / | | · | | | | · | |
| Signature | J MER | | | By ORIGINAL SIGNED BY JERRY SE | | | | XTON | | |
| Mohammed Tami Printed Name | DISTRICT I SUPERVISOR | | | | | | | | | |
| Oct 16,1990 | ····· | Presid | ille | Title_ | | | | ··· | | |
| Date $(505)39$ | 7-3594 | Teleph | one No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.