THEY AND MINISTERS DEPARTMENT

OUTSTRUCTURE

OF CONSERVATION DIVISION P. O. BOX 2000 SANTA FE, NEW MEXICO 87501

PENJECT FOR ALLOWARIE

TRANSPORTER OIL		OR ALLOWABLE NAD					
GPFMATOM.	AUTHORIZATION TO TRANS	SPORT DIL AND HATURAL GAS					
CANSING OFFICE			•				
Southland Royalty (Company						
1100 Wall Towers We		Other (Please explain)					
Resson(s) for filing /Check proper New Well	Change in Transporter of:			•			
Perompletion X	Castngheod Gas Cond	Effective 2-1-7	9				
Change In Ownership X				•			
fichinge of ownership give named address of previous owner	Shenandoah Oil Corp.,	1500 Commerce Bldg., Ft.	Worth, Tx 76102				
DESCRIPTION OF WELL AS	O LEASE [Well No. Pool Name, Including	Formation Kind of Lease No.					
Malmar Unit Tr 2	13 Maljamar (G-S	A) Stole, Federal or Fee State B-2229					
Location M	660 Feel From The South L	Ine and 660 Feet Fro	m The West				
Unit Letter;				County			
Line of Section 12	To makin 175 Range	Jan Harri, Loca					
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to which opp	proved copy of this form is t	o be senij			
New of Authorized Transporter of Texas-New Mexico P.	ipeline	P. O. Box 1510-Midlar	P. O. Box 1510-Midland, Tx 79702				
Phillips Petroleum	Cosinghead Gas (A) or Dry Gas [Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79762				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	^{When} Unknown				
give location of tanks.							
If this production is commingled COMPLETION DATA	with that from any other lease or pool	New Well Workover Deepen	Plug Back Same Res	ifv. Diff. Best			
Designate Type of Compl	en nen			! 			
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	•			
Elevations (DF, RKB, RT, GR, es	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			Depth Casing Shoe				
Perforations		0.50000					
	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CE	MENT			
HOLE SIZE							
		ofter recovery of total volume of load	oil and must be estal to or	exceed top allo			
TEST DATA AND REQUES' OIL WELL	T FOR ALLOWABLE Mest must be able for this	depth or be for full 24 hours?					
Date First New Oil Run To Tones	Date of Test	Producing Method (Fiew, pump, go					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	<u> </u>			
Acted Pibo. Daimy							
GAS WELL	•	•					
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensat	•			
Testing Method (pitot, back pr.)	Tubing Pressur (Bhut-in)	Casing Pressure (Shut-in)	Choke Size				
	11105	OIL CONSERV	VATION DIVISION				
CERTIFICATE OF COMPL		MAD 1		, 19			
	and regulations of the Oll Conservation with and that the information given	"	3 13/3	- 			
I hereby territy that the full distance is the information given Division have been compiled with and that the information given belief, easy is true and complete to the best of my knowledge and belief.		DY Delg. Signed by John Runyan					
•	•	Andrew Contract		e tivi.			
C. Harvey	- Par	31	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen				
	(Signutur)	well, this form must be seen	well, this is a request for allowable for a labeletion of the deviation, this form must be accompanied by a labeletion of the deviations taken on the well in accordance with NULE 111. All acctions of this form must be filled out completely for allowable for all allowable for all all allowable for allowable for allowable for all all all all allowable for all all all all all all all all all al				
Distric	ct Engineer (1944)	All sections of this form	i must be filled out comp d walls.	iteleth for alle			
3-1-79	The state of the s	15111 out only Sections	1. II, III, and VI for choosing the characters of other such that				
وميون به خوان و و و در ميان و و در ميان و و در ميان و	(flute)	Senate to Forms C-104	must be filled for each	pool to mult):			

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OIL CONCERVATION OF A WAR!

NO. OF CHEILS ME.	l		
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON ER	GAS		
OPERATOR			

REQUEST FOR ALLOWABLE Superzedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS	-					•
OPERATOR						
PRORATION OFFICE				- · · · · · · · · · · · · · · · · · · ·		
Shenandoah Oil Corpo	ration					
1500 Commerce Building	ng - Fort Worth, Texas - 7	76102 ·				
Reason(s) for filing (Check proper bo		Other (Please	explain)			
New Well Recompletion	Change in Transporter of:	Fffer	tive Nove	mbor 1 1	073	
Change in Ownership	Oil Dry Go Casinghead Gas Conder	<u> </u>	LIVE NOVE		.913 ./.	
If change of ownership give name and address of previous owner	Great Western Drilling	Company, Box 1	659, Midla	and, Texa	s, 7970	1
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation	Kind of Lease			
Malmar Unit Tract 2	13 Maljamar-Graybu		State, Keller			Legse No. B-2229
Location						
Unit Letter M;	660 Feet From The South Lin	ne and <u>660</u>	Feet From T	The <u>We</u>	st	
Line of Section 12 T	Cownship 17 South Range 32	P. East , NMPM		Le	a	County
	RTER OF OIL AND NATURAL GA		1.1			*
Name of Authorized Transporter of C Texas-New Mexico Pipe	_	Box 1510, Midla			s jorm is to	ve sentj
'Name of Authorized Transporter of C		Address (Give address			s form is to	be sent)
Phillips Petroleum Co		Box 6666, Odessa, Texas				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 13 17S 32E	Is gas actually connecte Yes	ed? Whe	n Unknown		
f this production is commingled w	with that from any other lease or pool,	give commingling order	number:			
Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back	Same Restv	. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		<u>-i</u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depti	n.	
Perforations				Depth Casing Shoe		
Setionations.				Depth Casing	1 aude	
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>. T</u>	SA	CKS CEME	NT
			· · · · · · · · · · · · · · · · · · ·	-	···	
				Ī		
TEST DATA AND REQUES:	FOR ALLOWABLE (Test must be a	fter recovery of total volu	ne of load oil a	ind must be ea	ual to or ex	eed top allow
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF		
1	<u> </u>	<u> </u>		<u> </u>		
GAS WELL		1				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Co	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size		
CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
t the section of the	Languisting of the Oil Commission	APPROVED		5 C	 1	9
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			· · · · · · · · · · · · · · · · · · ·	
complete to th		TITLE	3 3 1 5			
-11-		ł		ompliance w	ith RULE	1104.
T. P. Bate		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
T. P. Bates (Signature Vice President, Second						
, (1	Title)	able on new and rec	completed we	llm.		
November 8, 1973	Date)	Fill out only S well name or number	ections I. II., or transport	III, and VI er, or other at	for chang ich change	es of awner, of condition.
••	•	1 6 5		he filed for		