NEW ' XICO OIL CONSERVATION COMMI ON
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recombletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

1960 FEB 29 AM 10:22

Midland, Texas (Place) February 24, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Santiago Oil & Gas Company (Company or Operator) Nerlington (Lease) Well No. 7, in SW ¼ SW ¼,
Unit Letter M, Sec. 12, T. 17 S, R. 32 E, NMPM., Roberts Pool
Lea County. Date Spudded 2-7-60 Date Drilling Completed 2-18-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

Elevation 4134.25 Total Depth 4400 PBTD 4372

Top Oil/Gas Pay 4036 Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 4036'-42', 4077'-79', 4126'-31', 4157'-60', 4165'-69', 4182'-84', 4198'-4201', 4212'-15', 4219'-22', 4287'-4305'

Perforations

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 45 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST - GOR 1018-1 Gravity 36

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4,000 gal. acid, 40,000 gal. refined oil, 20,000 lb. sand

Casing Press. 1000 Tubing Press. 7000 Date first new oil run to tanks 2-22-60

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	291	250
5 1/2"	4381	300
2"	4314	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

OIL CONSERVATION COMMISSION

By:

Title

SANTIAGO OIL & GAS COMPANY
(Company or Operator)

By: (Signature)

Title Secretary-Treasurer

Send Communications regarding well to:

Name Santiago Oil & Gas Company

Address P. O. Box 1669, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Santiago Oil & Gas Company Lease Burlington State

Well No. 7 Unit Letter M S 12 T 17S R 32 E Pool Roberts

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit M S 13 T 17S R 32E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.

Address P. O. Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Bartlesville, Oklahoma Date Connected
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of February 19 60

By [signature]

Title Secretary-Treasurer

Company Santiago Oil & Gas Company

Address P. O. Box 1663

Midland, Texas

Approved 19

OIL CONSERVATION COMMISSION

By [signature]

Title District I

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1960 FEB 25 AM 10:22

Name of Company	Address
Santiago Oil & Gas Company	P. O. Box 1663, Midland, Texas

Lease	Well No.	Unit Letter	Section	Township	Range
Burlington State	7	M	12	17 S	32 E

Date Work Performed	Pool	County
2-20-60	Roberts	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [x] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Finished 7 7/8" hole at 3:00 P.M., 2-19-60.
Ran 4381' 5 1/2" 14#, J55 casing set at 4395'.
Cemented with 300 sxs. 2% gel, 50-50 pozmix cement.
Top of cement 3187'.
Plug down 3:00 A.M., 2-20-60.
Tested 2000# O.K.

Witnessed by	Position	Company
Helen Bynum	Prod. Supt.	Santiago Oil & Gas Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Secretary-Treasurer

Company Santiago Oil & Gas Company