District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ergy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

	Aztec, NM 87410	,	San	O South Pacta Fe, NM 8	7505			5 C	
District IV 2040 South Pacheco, S	anta Fe, NM 875	505						AMENDED REP	
	REQUES	ST FOR	ALLOWAE	LE AND A	UTHORIZAT	TON TO TI	R A NSDC	DT	
<b></b>		- p		•		1011 10 11	OGRID		
SAGA PETROLEUM Limited Liabilit				lity Co 💁	y Co <del>of Colorado</del>		148967		
415 W. WALL, SUITE 835 MIDLAND, TX 79701							Reason for Filing Code		
					$\mathcal{T}$	CH, E	FFECTI	VE 1-1-97	
4 API Num 30 - 0 25 - 0 0				<sup>5</sup> Pool Na		<u></u>		* Pool Code	
			MALJAMAR GRAYBURG SAN ANDI					43329	
Property 6	Code		MALMAR	Property N	ame			* Well Number	
I. io Surface Location				ONTI	· ·		2/2		
Ul or lot no.   Section		Range	11-471						
4 12			Lot.Idn	Feet from the	North/South Line	Feet from the	East/West	line County	
				1650	South	660	WE5	· ·	
UL or lot no. Section	m Hole Lo						·L		
	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
12 Lse Code 13 Proc	ducing Method C	ode H Coo			<u> </u>	<u></u>			
5 Sh	ut-In:		Connection Date	15 C-129 Perr	nit Number	C-129 Effective I	Date	C-129 Expiration D	
. Oil and Ga			24					• • • • •	
"Transporter		Transporter	Name						
OGRID		and Addre	\$\$	* PC	DD " O/G	1	POD ULST	R Location	
034019	PHILLIPS	6 6 CO	) .	2064	- 3 0	and Description		ription	
	P.O. BOX	<del>5400</del>		4064	)±U 0				
- 11- AVX 12/2011 (10/10/21) (1.16/21)	BARTLES	TILE,	OK 7400	5					
Secretarian de la composición de la co				L.					
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	Vater								
<sup>23</sup> POD	Vater								
<sup>37</sup> <b>POD</b> 2 <b>6</b> 4550					STR Location and De	<b>Scription</b>			
264550 Well Comple					STR Location and De	<b>Scription</b>			
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POD 264550 Well Comple Spud Date	etion Data	Ready Date	To the second se	<sup>™</sup> POD UL	STR Location and De	ecription  2º Perforati	ORIS	<sup>36</sup> DHC, DC,MC	
264550 Well Comple	etion Data		ring & Tubing S	™ POD UL	a PRID				
264550 Well Comple	etion Data			™ POD UL				39 DHC, DC,MC	
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Well Test D	etion Data	<sup>33</sup> Ca	resing & Tubing S	POD UL	33 Depth Set 33 Depth Set 4 Test Length		* S		
Well Test D  Well New Oil	etion Data	<sup>33</sup> Ca	esing & Tubing S	POD UL	<sup>31</sup> PBTD <sup>31</sup> Depth Set	2º Perforation of the Press of	* S	** Cag. Pressure	
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Printed Name
PENROC OIL CORPORATION

Title

017213

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DISTRIBUTI		Ī	
ANTA FE	_		
TILE			
U.S.G.S.			
AND OFFICE		1	
RANSPORTER	OIL		
NAME ON LA	GAS		
PERATOR			

ANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Lifective 1-1-55			
AND OFFICE  RANSPORTER OIL		AND ON THE AND NATURA	LGAS			
PERATOR	-	·				
RORATION OFFICE	<u> </u>					
Shenandoah Oil Corpor	ration					
1500 Commerce Buildir	ng - Fort Worth, Texas - 7	76102 ·	•			
leason(s) for filing (Check proper bo		Other (Please explain)				
Recompletion	Change in Transporter of: Oil Dry Go	Fefortive No.	rrombass 1 1072			
Change in Ownership XX	Casinghead Gas Conde		vember 1,. 1973			
f change of ownership give name and address of previous owner	Great Western Drilling Co	mpany, Box 1659, Midla	nd, Texas, 79701			
DESCRIPTION OF WELL AND						
Malmar Unit Tract 2	Well No. Pool Name, Including F  12 Maljamar-Grayh		Lease No.  MAKAKAKA  B-2229			
Location		out y St. 11.	D-2229			
Unit Letter L ; 66	O Feet From The West Lir	ne and Feet Fro	m TheSouth			
Line of Section 12 To	wmship 17 South Range 32	East , NMPM,	Lea County			
	TER OF OIL AND NATURAL GA					
Name of Authorized Transporter of Ci Texas-New Mexico Pipe		. <b>l</b>	proved copy of this form is to be sent)			
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co	<del>-</del>	Box 6666, Odessa, Texas				
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 13 17S 32E	Is gas actually connected? Yes	<sup>When</sup> Unknown			
this production is commingled with COMPLETION DATA	ith that from any other lease or pool,					
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
<del></del>						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		:				
<del>- ,</del>	1					
	<u> </u>					
TEST DATA AND REQUES! F			il and must be equal to or exceed top allow-			
DIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Paudin or rasi	tunnid Liggerma	Costing Pressure	CHORA 3124			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF			
,		<u> </u>				
gas well	<u> </u>					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
ERTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION			
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED				
ommission have been complied v	with and that the information given best of my knowledge and belief.	BY				
		TITLE	())( e # - 1			
	1	This form is to be filed in	n compliance with RULE 1104.			
1 / 05	ature)	If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation			
Vice President, Secon	- 1	tests taken on the well in acc	cordance with RULE 111.			
. (Ti		able on new and recompleted				
November 8, 1973	ate)	Fill out only Sections I, well name or number, or transp	II. III, and VI for changes of owner, orter, or other such change of condition.			
,			ust be filed for each pool in multiply			