

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P. O. Box 352, Midland, Texas, April 14, 1960

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "O" NCT-3, Well No. 21, in. SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec 12, T 17-S, R 32-E, NMPM, Roberts Pool

Unit Letter

Lea

County Date Spudded March 25, 1960 Date Drilling Completed April 14, 1960

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 4238' (G.L.) Total Depth 4370' PBD 4355'

Top Oil/Gas Pay 4146 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4146' to 4150', 4170' to 4174', 4228' to 4232',

Perforations 4250' to 4258', 4267' to 4272', 4279' to 4284', 4291' to

Open Hole None Depth 4370 Depth 4294' 4298' 4312'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls, oil, 0 bbls water in 10 hrs, 0 min. Size 36/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	1340	500
4-1/2"	3120	250
2-3/8"	4147	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 350 Tubing Press. 100 Date first new oil run to tanks April 13, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4-1/2" liner with 2 jet shots per ft from 4146' to 4150', 4170' to 4174', 4228' to 4232', 4250' to 4258', 4267' to 4272', 4279' to 4284', 4291' to 4294', and 4298' to 4312'. Acidize with 500 gals 15% IST NEA acid. Frac with 20,000 gals refined oil and 15,000 lbs sand at 11.1 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 14, 1960

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Title

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas