

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 352, Midland, Texas				
Lease State N.M. "O" NCT-3	Well No. 21	Unit Letter G	Section 12	Township 17-S	Range 32-E	
Date Work Performed April 6, 1960	Pool Roberts			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD--4370'

7-5/8" O.D. casing set at 1350'

Ran 3120' 4-1/2" O.D. liner, 9.50 lb, J-55, 8-R, Seamless, and hung in 7-5/8" O.D. casing at 1250' with brown hanger. Cement bottom of liner at 4370' with 150 sx 4 1/2" Gel. Plug at 4335'. Cement retainer set at 1130' and squeeze top of liner with 100 sx regular, and displace cement to 1190'. Job complete 9:45 P.M., April 4, 1960.

Tested 4-1/2" O.D. liner for 30 minutes with 1500 PSI from 10:00 to 10:30 P.M., April 5, 1960. Tested OK. Drilled cement plug and retested for 30 minutes with 1500 PSI from 12:30 to 1:00 A.M., April 6, 1960. Tested OK. Job complete 1:00 A.M., April 6, 1960.

Witnessed by	Position	Company
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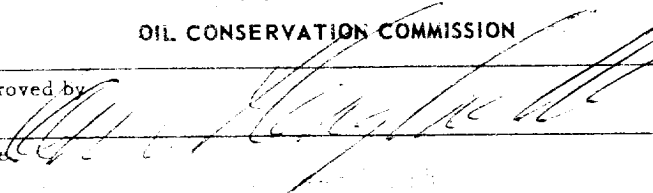
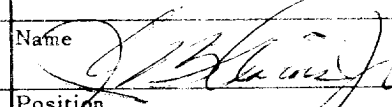
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	Assistant District Superintendent
Date		Company	TEXACO Inc.