

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 352, Midland, Texas, May 31, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "0" NCT-3, Well No. 22, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 12, T. 17-S, R. 32-E, NMPM, Roberts Pool

Lea County. Date Spudded April 30, 1960 Date Drilling Completed May 12, 1960
Elevation 4240 D.F. Total Depth 4350' FBTD 4325'

Top Oil/Grx Pay 4126' Name of Prod. Form. San Andres
PRODUCING INTERVAL - 4126'-4140', 4156'-4160', 4164'-4170', 4218'-4222',
4244'-4248', 4256'-4264', 4270'-4274', 4282'-4286', 4290'-4304'
Perforations Depth Depth
Open Hole None Casing Shoe 4350 Tubing 4260'

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	1338	500
4-1/2"	4350	150
2-1/2"	4260	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks
Casing Tubing Date first new
Press. 510 Press. 200 oil run to tanks May 26, 1960
Oil Transporter Texas New Mexico Pipe Line
Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4-1/2" O.D. casing with 2 jet shots per ft. from 4126'-4140', 4156'-4160', 4164' to 4170', 4218'-4222', 4244'-4248', 4256'-4264', 4270'-4274', 4282'-4286', and 4290'-4304'. Frac with 20,000 gals refined oil and 30,000 lbs sand at 7.4 BFM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 31, 1960

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*
Title _____

By: *[Signature]*
(Signature)
Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.
Address P.O. Box 352, Midland, Texas