

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>P. O. Box 352, Midland, Texas</b>				
Lease <b>State of N.M. "O" NCT-3</b>	Well No. <b>22</b>	Unit Letter <b>F</b>	Section <b>12</b>	Township <b>17-S</b>	Range <b>32-E</b>	
Date Work Performed <b>May 13, 1960</b>	Pool <b>Roberts</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations  
☐ Plugging  
☒ Casing Test and Cement Job  
☐ Remedial Work  
☐ Other (Explain):

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD -- 4350'  
7-5/8" O.D. casing set at 1350'  
Ran 4338' of 4-1/2" O.D. casing, 9.50 lb, J-55, 8R, and cemented at 4350' with 150 ex 4% gel, plug at 4318'. Job complete 4:00 A.M. May 11, 1960.

Tested 4-1/2" O.D. casing with 1500 PSI for 30 minutes from 4:00 to 4:30 A.M., May 13, 1960. Tested O.K. Drilled cement plug and re-tested with 1500 PSI for 30 minutes from 6:30 to 7:00 A.M. May 13, 1960. Tested O.K. Job complete 7:00 A.M., May 13, 1960.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Position

Title

Company

Date

Assistant District Superintendent

TEXACO Inc.