ERVATION DIVISION

O. DOX 2088

, NEW MEXICO 87501

| | | <u> </u> | OIL CONSE |
|--------------|-----|----------|--------------------|
| Distribution | | | P. |
| SANTA FE | | | SANTA FE |
| 7 IL 8 | | _ _ | |
| V 1.0.1. | | | |
| LAND DFFICE | | | REQUE |
| TRANSPORTER | OH. | | REGOL |
| *********** | DAB | | |
| OPERATOR | | | AUTHORIZATION TO T |
| PARATION OF | KE | | |
| (married | | | |

| U S.U.S. LAND DEFICE TRANSPORTER UIL UAB OPERATOR PADRATION DEFICE | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | |
|---|--|--|--|--|--|--|--|
| Chaveroo Operating Comp. | any, Inc. | | | | | | |
| c/o Oil Reports & Gas S | ervices, Inc., P. O. Box | 763, Hobbs, NM 88241 | | | | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | | | | | |
| New Well Recompletion Change in Ownership | Thange in Transporter of: Dil XX Dry Gas Casingheod Gas Condens | 严 ! | | | | | |
| Change of ownership give name nd address of previous owner | | | | | | | |
| DESCRIPTION OF WELL AND I | Well No. Pool Name, Including to | ourg San Andres State, Federa | | | | | |
| Location | 25 Magamar Stay. | 8 | | | | | |
| Unit Letter E : 198 | O Feet From The North Line | and 660 Feet From | The West | | | | |
| Line of Section 12 T. w | nahip 17S Range | 32E , NMPM, Le | a County | | | | |
| Name of Authorized Transporter of Cli Southern Union Refining | Co. | P. O. Box 980, Hobbs, N | M 88241 | | | | |
| Name of Authorized Transporter of Cas Phillips Petroleum Comp | | Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. B 12 17S 32E | Yes Yes | 9/27/60 | | | | |
| this production is commingled wit | h that from any other lease or pool, ; | | To a second seco | | | | |
| Designate Type of Completio | n — (X) Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT., GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | |
| Perforations | | | Depth Casing Shoe | | | | |
| | TUBING, CASING, AND | CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | |
| 11022 3122 | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TEST DATA AND REQUEST FO | DR ALLOWABLE (Test must be of able for this de | pth or be for full 24 hours) | and must be equal to or exceed top allow- | | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | ifi, etc.) | | | | |
| Length of Teet | Tubing Pressure | Casing Preseure | Choke Size | | | | |
| Actual Prod. During Test | Oil-Bale. | Water-Bbls. | Gda - MCF | | | | |
| | | | | | | | |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | | |
| Actual Prod. Test-MCF/D | Length of 1000 | | | | | | |
| Testing Method (puos, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-in) | Choke Size | | | | |
| CERTIFICATE OF COMPLIANC | CE | OIL CONSERVATION DIVISION MAY 25 1984 | | | | | |
| hereby certify that the rules and r | egulations of the Oil Conservation | APPROVED ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| Division have been complied with bave is true and complete to the | best of my knowledge and belief. | -BYDISTRICT | LSUPERVISOR | | | | |
| · · · · · · · · · · · · · · · · · · · | | TITLE | | | | | |
| Dan ne ble | 10_ | l | compliance with MULE 1104. | | | | |
| War we had | Me) | ll ancome | ented by a tabulation of the deviation | | | | |

| • | | |
|-------------|--------------|--|
| | Donne Delles | |
| | (Signature) | |
| | Agent | |
| | (Title) | |
| | 5/24/84 | |
| | (Date) | |

well, this form must be accompenied by a tabulation of it

All sections of this form must be filled out completely for allowable on new and secompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

MAY 2 1 19841 HOBES CO.