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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

September 27, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** State of New Mexico "O" NCT-3, Well No. 23, in SW 1/4, NW 1/4,  
(Company or Operator) (Lease)  
E Sec. 12, T. 17-S, R. 32-E, NMPM., Roberts Pool  
Unit Letter  
Lee County. Date Spudded June 3, 1960 Date Drilling Completed June 11, 1960

Please indicate location:

D	C	B	A
E	F	G	H
<b>X</b>			
L	K	J	I
M	N	O	P

Elevation 4255' (D.F.) Total Depth 4720' PBD None

Top Oil/Gas/Pay 4116' Name of Prod. Form. Grayburg

PRODUCING INTERVAL 4116' - 4132', 4150' - 4154', 4158' - 4162', 4210' - 4214', 4250' - 4256', 4262' - 4264', 4276' - 4280', and 4284' - 4296'  
Perforations 4284' - 4296' Depth 4340' Depth 4297'  
Open Hole 4340' - 4720' Casing Shoe 4340' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 30 bbls. oil, 12 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8</u>	<u>325</u>	<u>250</u>
<u>4-1/2</u>	<u>4332</u>	<u>150</u>
<u>2-3/8</u>	<u>4290</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See remarks  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. - - - - - Press. Pump oil run to tanks September 23, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4-1/2" O.D. Casing with 2 jet shots per ft 4116' - 4132', 4150' - 4154', 4158' - 4162', 4210' - 4214', 4250' - 4256', 4262' - 4264', 4276' - 4280', and 4284' - 4296'.  
Acidize with 500 gals MA. Frac with 20,000 gals Refined oil and 30,000 lbs sand at 6.4 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge. (over)

Approved: \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

**TEXACO Inc.**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Dlevins, Jr.

Address P.O. Box 352 Midland, Texas

Frac with 40,000 gals Refined oil and 60,000 lbs sand at 8.1 BPM. Acidize open hole 4340' to 4720' with 1000 gals 15% acid. Frac open hole with 10,000 gals Refined oil and 15,000 lbs sand.