

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>P. O. Box 352, Midland, Texas</b>			
Lease <b>State N.M. "0" NET-3</b>	Well No. <b>23</b>	Unit Letter <b>E</b>	Section <b>12</b>	Township <b>17-S</b>	Range <b>32-E</b>
Date Work Performed <b>June 13, 1960</b>	Pool <b>Roberts</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD--4340'**  
**7-5/8" CD casing set at 337'**  
**Ran 4,332' of 4-1/2" CD casing, 9.5 lb, J-55, 8R, and cemented at 4340' with 150 sx gal incor. Plug at 4299'. Job complete 7:55 P.M., June 12, 1960.**  
**Tested 4-1/2" CD casing with 1500 PSI for 30 minutes from 8:00 to 8:30 P.M., June 13, 1960.**  
**Tested O.K. Drilled cement plug and re-tested with 1500 PSI for 30 minutes from 10:30 to 11:00 P.M., June 13, 1960. Tested O.K. Job complete 11:00 P.M., June 13, 1960.**

Witnessed by	Position	Company
--------------	----------	---------

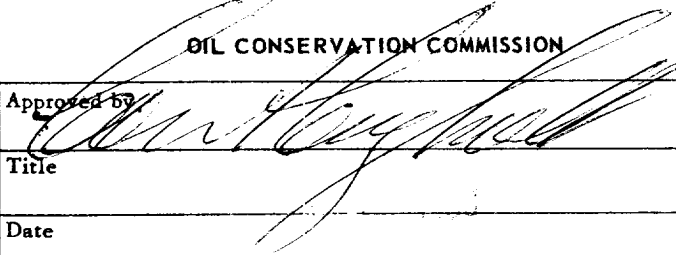
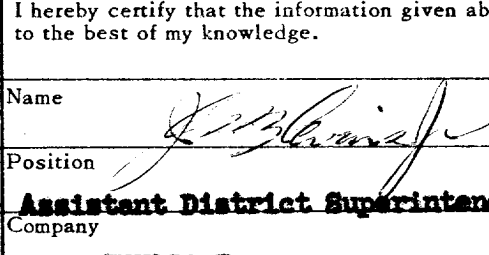
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position <b>Assistant District Superintendent</b>		
Date	Company <b>TEXACO Inc.</b>		