

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-00527

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

14

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER ☒ WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 13 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4110' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/06/99 MIRU Pool Well Service. ND WH. RU BOP. POH w/134 jts. 2-3/8" IPC tbg. LD 4-1/2" x 2-3/8" perma latch pkr. RIH w/4-1/2" x 2-3/8" plastic coated G-VI pkr., 4-1/2" x 2-3/8" plastic coated Elder on/off tool w/1.50F stain. steel profile nipple & 134 jts. 2-3/8" IPC tbg. RU Gandy & circulate 75 bbls. pkr. fluid. Set pkr. @ 4110' w/12,000# tension. Pressure csg. to 300# for 15 minutes. Held ok. RD BOP. NU WH. RDMO. Placed well back on injection 150 BWPD @ 1000#.

10/25/01 Ran mechanical integrity pressure test to 380 PSI (Copy of pressure chart attached, original held by NMOCD)
Performed by Hughes Services. Witnessed by Johnnie Robinson with NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE Production Tech II

DATE November 28, 2001

TYPE OR PRINT NAME

Mary Jo Turner

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY

TITLE

DATE



