

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-00527

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
14

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 13 Township 17S Range 32E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Re-enter ~~P&A~~d well & complete as water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
07/29/96 MIRU Lucky WS # 13. Unseat pump & hot water rods. LD rods. ND WH & NU BOP. POH w/ 132 jts 2-3/8" tbg. GIH w/4-3/4" bit & 5-1/2" scraper. Tagged @ 4307'. POH w/bit, scraper & tbg.
07/30/96 GIH w/4-1/2" bit & 2-3/8" tbg. Tagged @ 4307'. Cleaned out scale & ironfide to 4318'. POH. RU HLS & ran csg inspection log.
08/15/96 Rlse pkr & POH. GIH w/4-3/4" bit on tbg. Drill cmt f/170' to 240'. Fell through. Test csg to 300#. Bled off 200# instantly. GIH to CIBP @ 3949'. Drill out CIBP & clean out csg to 4318'. POH. Lay down tbg.
08/16/96 PU 4-1/2" K-55 11.35# csg & RIH. Csg. stopped @ 350'. LD 4-1/2" csg. GIH w/4-3/4" tapered mill. POH. PU & RIH w/107 jts. K-55 11.35# csg. to 4344'. CS @ 1306'. FC @ 4262'. HES pumped 150 sx Super premium & 97 sx. Class "H" w/additives. Did not bump plug. Pumped 1 bbl. over displacement. Circ. 3 sx.
08/28/96 Tagged @ 4263'. Drid. float collar & cmt. to 4211'. POH. RU HLS logged & perfid at 4266', 4274', 4285', & 4302' w/4 SPF (16 holes). GIH w/pkr.
08/29/96 RIH & spotted 200 gals NEFE acid across perms. Acidized w/1500 gals. 15 NEFE acid.
08/30/96 HLS perfid. f/4152'-58', 4163'-70', 4173'-79', 4192'-98', 4208'-14', 4219'-29' w/1 SPF (41 holes). GIF w/RBP & pkr. Set RBP @ 4250'. Spotted 200 gals. acid across perms. Set pkr @ 4044'. Pumped 3000 gals 15% Fer-check acid.
09/03/96 Released pkr. & retrieve BP. LD work string. PU Perma -latch pkr. & 134 jts 2-3/8" tbg. Set pkr @ 4112'.
09/12/96 Waiting on step rate test.
10/03/96 NU WH. Initial injection rate 12:00 p.m. 10/03/96 - 59 BWPD @ 400#.

I hereby certify that the information above is true an complete to the best of my knowledge and belief.

SIGNATURE Bethy Esie DATE 03/21/97

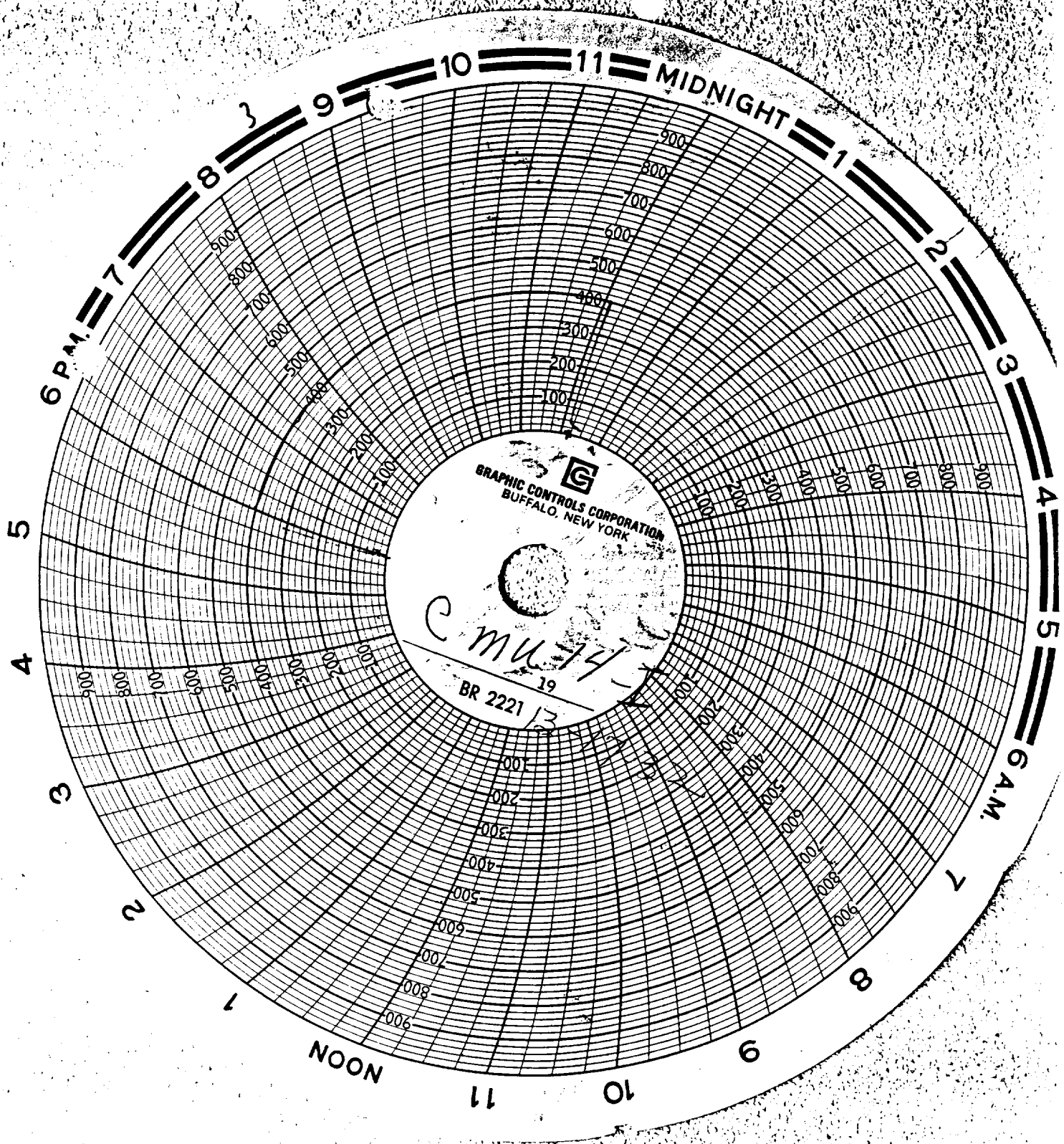
TYPE OR PRINT NAME TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE APR 03 1997

CONDITIONS OF APPROVAL, IF ANY:

10 B A



no date