

Submit to Appropriate
District office

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-00527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection Well

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Re-enter P&A'd well
OTHER Complete as WIW

Caprock Maljamar Unit

2. Name of Operator

The Wiser Oil Company

8. Well No.

14

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

9. Pool Name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 13 Township 17S Range 32E NMPM Lea County

10. Date Spudded

07/29/96

11. Date T.D. Reached

12. Date Compl.

10/03/96

13. Elevations (DR, RKB, RT, GB, etc.)

4110 GR

14. Elev. Casinghead

15. Total Depth

4432

16. Plug Back T.D.

4211

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

INJECTION INTERVAL 4152-4229' Grayburg
4266-4302' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. **CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT, LB./FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------------------|---------------|
| 8 5/8" | 24# | 171' | 12 1/4" | 150 sx | |
| 5 1/2" | 15.5# | 4415' | 7 7/8" | 150 sx | |
| 4-1/2" | 11.35# | 4344' | | 150 sx Super Premium + 97 sx Class H | Circ 3 sx |

24. **LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 3/8" | | 4112' |

25. **TUBING RECORD**

26. Perforation record(interval, size, and number)

4152-58, 4163-70, 4173-79, 4192-98, 4208-14, 4219-29' w/1 SPF (41 holes)
4266, 74, 85, 4302' w/4 SPF (16 holes)

27. **ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND KIND OF MATERIAL USED |
|----------------|----------------------------------|
| 4152-4229' | 3000 gal 15% Fer-check acid |
| 4266-4302' | 1500 gal 15% NEFE acid |

PRODUCTION

| | | |
|---------------------------|--|--------------------------------|
| 28. Date First Production | Production Method (Flowing, gas lift, pumping-size and type of pump) | Well Status (Prod. or Shut-in) |
| INJECTION 10/03/96 | | INJECTION |
| Date of Test | Hours Tested | Choke Size |
| | | Prod'n For Test Period |
| | | Oil-Bbl. |
| | | Gas-MCF |
| | | Water-Bbl. |
| | | Gas-Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate |
| | | OIL-BBL. |
| | | Gas-MCF |
| | | Water-Bbl. |
| | | Oil Gravity - API - (Corr.) |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Betty Epie

Printed

Name Betty Epie

Title Production Administrator

DATE

03/21/97