

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-105 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

May 11, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter State "18-13", Well No. 3, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)

I, Sec. 13, T. 17-S, R. 32-E, NMPM, Maljamar Pool
Unit Letter

Lea County. Date Spudded 4-13-59 Date Drilling Completed 4-27-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4123' DF Total Depth 4418' PBD

Top Oil/Gas Pay 4068' Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 4068' 4078; 4152-58 to 4163-49, 4173-79 to

Perforations 4192-98, 4208-14 to 4219-29

Open Hole --- Depth Casing Shoe 4415' Depth Tubing 4039'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 59.6 bbls. oil, 0.4 bbls water in 24 hrs, --- min. Size 10/64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	162	150 sax
5 1/2"	4406	150 & 1200 Gals. Cement
2 3/8"	4030	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 Gals. Sandfrac Oil & 49,000# sand

Casing Tubing Date first new Press. 1500 Tubing 6500 oil run to tanks May 5, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Company

Remarks: ---

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ---, 19---

Murphy H. Baxter

(Company or Operator)

OIL CONSERVATION COMMISSION

By: George R. Hitz

(Signature)

Title Geologist

Send Communications regarding well to:

Name Murphy H. Baxter

507 Midland Nat'l Bank Bldg.

Address Midland, Texas