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to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-00528

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2 48

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
13

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☒ WIW

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 13 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4110' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Return well to injection</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/99 Shut well in.

10/09/99 Return well to injection.

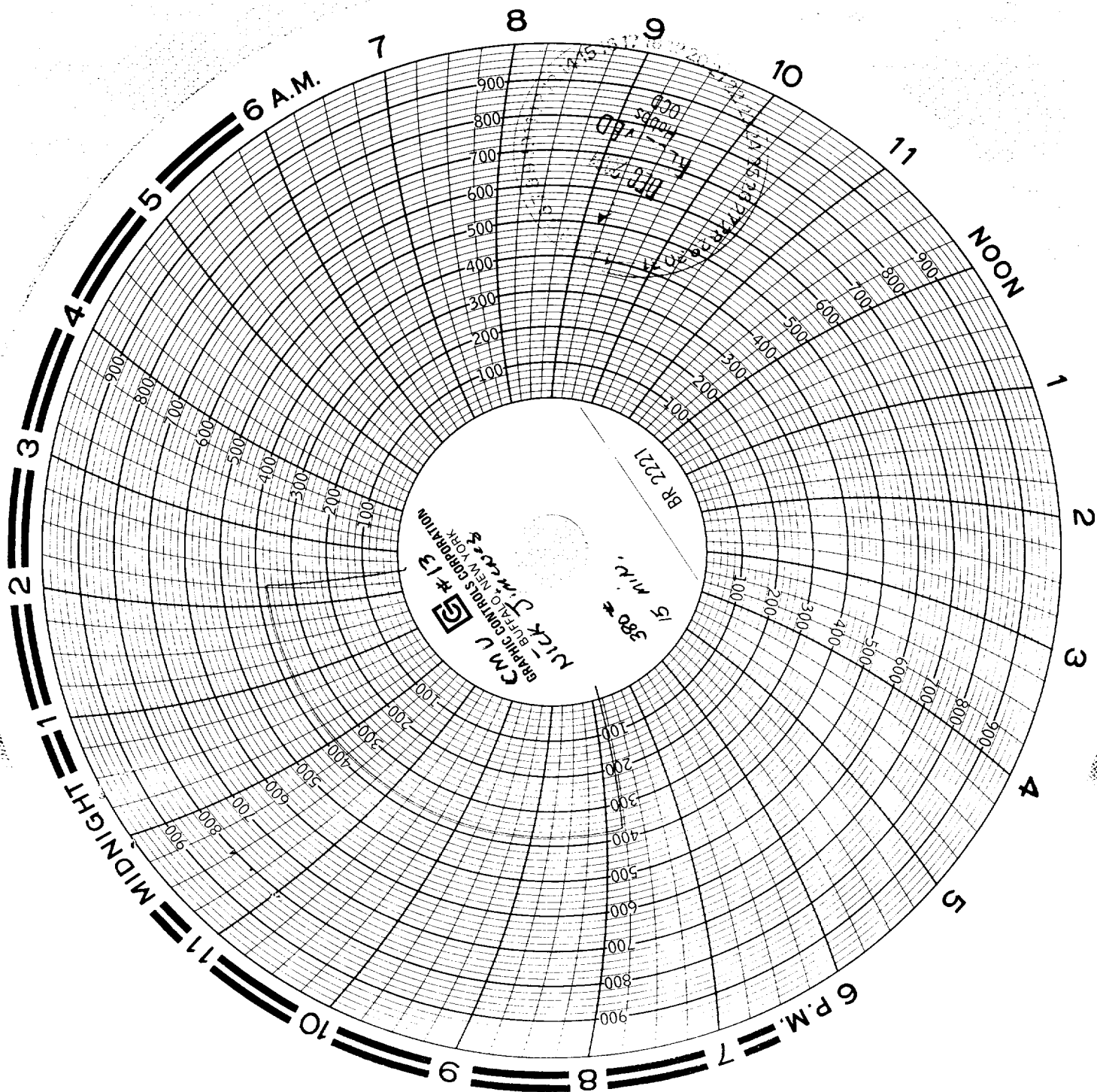
11/24/01 Test casing to 380 PSI (Pressure chart attached) Performed/witnessed by Nick Jimenez with Gandy Corporation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE November 24, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____



Submit 3 copies
to appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025- 00528

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
2. Name of Operator The Wiser Oil Company		8. Well No. 13	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225		9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 13 Township 17S Range 32E NMPM County Lea			
10. Elevation (Show whether DF, RKB, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-enter P&A'd well & complete as water injection well <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

08/01/96 MIRU Ram WS #114. NU BOP. RIH w/4-3/4" bit & 1 - 3-1/2" DC. Drilling out cmt.

08/14/96 GIH w/ RTTS & 2-7/8" work string. Set @ 3913'. HES pumped 5000 gals. 15% NE-FE acid w/1000 gals xylene + 1000# rock salt in 5 stages. ATP 2510# @ 3.6 bpm. MTP 2820# @ 4.3 bpm. ISIP 2399#. 15 min 2145#. Total load 255 bbls. Flwd 3 hrs. Recd 110 BW. TLTR 145 bbls.

08/30/96 GIH w/107 jts. 4-1/2" 11.6# K-55 csg. Set csg. @ 4411'. FC @ 4370'. HES pmpd 150 sx. Premium Plus Circ 5 sx. Plug dwn @ 9:54 a.m.

09/04/96 HLS perf. f/4343'-62' w/2 SPF (38 holes). GIH w/pkr. SIW & SDFN

09/05/96 Set pkr. @ 4247'. HES pumped 2800 gals. 15% NE-FE acid. ATP 4000# @ 4.5 bpm. MTP 5000# @ 4.7 bpm. ISIP 2250#, 15 min. 1924#. TLTR 112 bbls. Flwd 5 hrs. Recd 120 bbls 5% oil.

09/06/96 HLS perf. f/4029'-38', 4087'-98', 4113'-42', 4157'-69', 4186'-93' w/1 SPF (58 holes). GIH w/RBP & pkr on 2-3/8" WS Set RBP @ 4300'. Spot 200 gals. acid across perf. Pmpd 4000 gals Fer-check acid. ATP 2750# @ 4.5 bpm. MTP 5400# @ 4.7 bpm. ISIP 2187#, 15 min 1906#. Total load 147 bbls. Flwd well frac tank. Recd 200 bbls.

09/09/96 GIH w/Perma-latch pkr. & 132 jts. 2-3/8" tbg. Set pkr. @ 3980'. Unlatched on-off tool, circ pkr fluid. Latched onto pkr w/on-off tool. Ran 300# csg integrity test for 15 min. ND BOP. NU WH. RD.

10/03/96 Initial injection rate 12:00 p.m. 10/03/96 - 0 BWPD @ 1400#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 01/27/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY WILLIAMS TITLE SUPERVISOR DATE 10 14 1997

CONDITIONS OF APPROVAL, IF ANY

JCTBA

PRINTED IN U.S.A.

**CALIBRATED
CHARTS**
SARASOTA, FL

METER NUMBER
TIME PUT ON
DATE PUT ON

METER NUMBER
TIME TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-8

DAY

NIGHT

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to Appropriate
 District office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-25-30-25-00528

5. Indicate Type of Lease
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection Well

b. Type of Completion:
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Re-enter P&A'd well
 OTHER Complete as WIW ☐

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

2. Name of Operator
The Wiser Oil Company

8. Well No.
13

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

9. Pool Name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
 Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 13 Township 17S Range 32E NMPM Lea County

10. Date Spudded 08/01/96 11. Date T.D. Reached 10/03/96 12. Date Compl. 10/03/96 13. Elevations (DR, RKB, RT, GB, etc.) 4110 GR 14. Elev. Casinghead

15. Total Depth 4432 16. Plug Back T.D. 4423 17. If Multiple Compl. How Many Zones? ALL 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 INJECTION INTERVAL 4029-4193' Grayburg
4343-4362' San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.5#	207'	12 1/4"	125 sx	
5 1/2"	14#	4430'	7 7/8"	150 sx	
4-1/2"	11.6#	4411'		150 sx Premium Plus	Circ 5 sx

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3980'	

TUBING RECORD

26. Perforation record(interval, size, and number)
4343-62' w/2 SPF (38 holes)
4029-38, 4087-98, 4113-42, 4157-69, 4186-93' w/1 SPF (58 holes)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
<u>4343-4362'</u>	<u>2800 gal 15% NEFE acid</u>
<u>4029-4193'</u>	<u>4000 gal Fer-check acid</u>

PRODUCTION

28. Date First Production INJECTION 10/03/96 Production Method (Flowing, gas lift, pumping-size and type of pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate OIL-BBL. Gas-MCF Water-Bbl. Oil Gravity - API - (C'orr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Betty Epie

Printed

Name Betty Epie

Title Production Administrator

DATE

01/27/97