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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name State 13
3. Address of Operator P. O. Box 2040, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Maljamar Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4110' GR	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-84 MIRU Pulling unit. Attempted to release 5 1/2" Larkin Tension Packer. Unable to release packer. Ry-Co wireline service shot 35' string shot at 3940'. Pulled out of hole with 3951' of tubing. Left Larkin packer in hole. Tripped in hole with Halliburton Cement Retainer. Set at 3881'. Pumped 5 bbls at 2800# to establish rate. Began pumping cement at 2800#. Pumped 2 bbls and noted circulation behind tubing. Circulated 190 bbls to flush cement out.

9-14-84 Tested tubing in hole. Found 1 joint of bad tubing. Stung into retainer and were unable to pump through it. Pumped 25 sxs of Class H neat cement on top of retainer for a 200' plug. Pulled out of hole. Tripped in hole with Halliburton 5 1/2" R-4 packer. Tested 5 1/2" casing at 1629' with 500#. Spot 25 sxs Class H neat cement. Tested casing at 500'. Pumped in at 4 bbl/min with 300# pressure. No circulation back to surface. Pumped into 8 5/8" X 5 1/2" annulus with 8 bbls water, pressured to 1500#. Pulled out of hole. Tied into 5 1/2" casing and pumped 100 sxs of cement. Displaced to 500'. Pumped at 200# at 4 bbl/min. Squeezed last 25 sxs. Shut-in and shut down for night.  
(over)

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Darryl L. Miller* TITLE Petroleum Engineer DATE 9-21-84

APPROVED BY *A. A. Stoutman* TITLE *Field Rep* DATE 11-7-84

CONDITIONS OF APPROVAL, IF ANY:

9-15-84 Pressure tested to 1000# on 5 1/2" casing and plug. Held OK. Tripped in hole and perforated with 4 shots at 185'. Tagged second plug at 422'. Pumped into 5 1/2" casing and got circulation. Mixed 80 sxs Class H neat cement and pumped to surface. Circulated 2 sxs good cement. Shut in annulus. Squeezed to 700#. Cut casing off and set well marker as per Commission. Well P & A.

SEP 25 1984

300  
HOLD OFF