

NEW! MICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
HOODS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

March 16, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter State "18-13", Well No. 4, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 13, T-17-S, R-32-E, NMPM, Maljamar Pool  
Unit Letter

Lea

County. Date Spudded 2-16-59 Date Drilling Completed 3-3-59

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 4109' BP Total Depth 4432' PBD --

Top Oil/Gas Pay 4029' Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -4347-4362', 4186-4193', 4157-4169',

Perforations 4113-4142', 4087-4098', 4029-4038'

Open Hole -- Depth 4430.0' Depth Casing Shoe 4032.18'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49.6 bbls. oil, 14 bbls water in 24 hrs, -- min. Size 32/32"

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

| Size   | Feet     | Sax                  |
|--------|----------|----------------------|
| 8 5/8" | 194.74'  | 125                  |
| 5 1/2" | 4419'    | 150 sax & 1200 gals. |
| 2 3/8" | 4025.18' |                      |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,000 gals. frac oil & 124,000# sand

Casing 1500 Tubing 6400 Date first new March 13, 1959  
Press. 1500 Press. 6400 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Murphy H. Baxter

(Company or Operator)

By (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Murphy H. Baxter

Address 507 Midland National Bank Bldg.

Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title