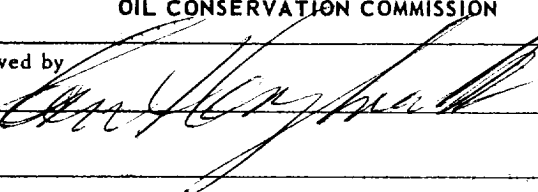


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Murphy H. Baxter		Address 507 Midland National Bank Bldg. Midland, Texas					
Lease State "18-13"	Well No. 4	Unit Letter J	Section 13	Township T-17-S	Range R-32-E		
Date Work Performed 3-3-59	Pool Maljanar		County Lea				
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations							
<input checked="" type="checkbox"/> Casing Test and Cement Job							
<input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging							
<input type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran and cemented 137 Joints & 1 Pc. (4419.0') of 5 1/2" 14# J-55 ST&C new Spang casing @ 4430.0" w/150 sac 4% Gel Howe cement & 1200 gals. of Dowell Cement. WOC 48 hours. Nippled up blow out preventers and drilled out cement to 4424'. Tested casing with 1500# for 30 minutes. Casing tested OK.							
Witnessed by M. D. Lewis		Position Prod. Supt.		Company Murphy H. Baxter			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D		P B T D		Producing Interval		
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name J. G. McMillin			
Title Engineer				Position Petroleum Engineer			
Date				Company Murphy H. Baxter			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

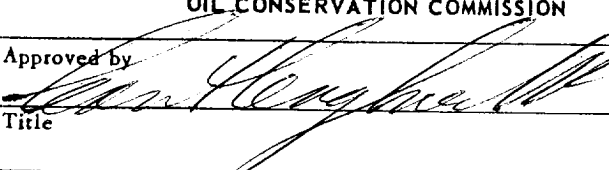
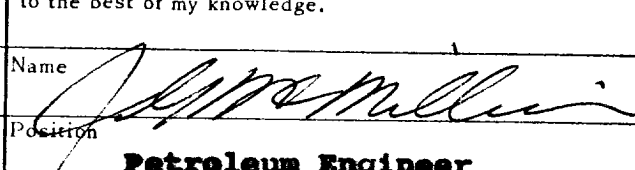
Name of Company Murphy H. Baxter		Address 507 Midland Nat'l Bank Bldg. Midland, Texas			
Lease State "18-13"	Well No. 4	Unit J	Section 13	Township 17-S	Range 32-E
Date Work Performed 2-18-59	Pool Maljamar		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 8:00 P.M. 2-17-59 w/12 $\frac{1}{4}$ " bit. Drilled 12 $\frac{1}{4}$ " hole to 208'. Ran and cemented 6 joints (194.74') of 8 5/8" J-55 32.5# ST&C 8RT new smls. Spang casing @ 206.54' with 125 sax of 4% Gel regular cement. Cement circulated. W.O.C. 24 hours. Nippled up blow out preventers and tested casing with 1000# for 30 minutes. Casing tested OK.

Witnessed by J. G. McMillian		Position Petroleum Engineer		Company Murphy H. Baxter		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth		Oil String Diameter	Oil String Depth		
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name 			
Title			Position Petroleum Engineer			
Date			Company Murphy H. Baxter			