

Submit to Appropriate  
District office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-00529

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No.  
B-2148

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection Well

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-enter P&A well & complete as WIV

2. Name of Operator  
The Wiser Oil Company

3. Address of Operator  
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Well Location  
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line  
Section 18 Township 17S Range 32E NMPM County

10. Date Spudded 07/15/96 11. Date T.D. Reached 12. Date Compl. 08/14/96 (Ready to prod.) 13. Elevations (DR, RKB, RT, GB, etc.) 4090' GR 14. Elev. Casinghead

15. Total Depth 4352 16. Plug Back T.D. 4223 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Injection interval 4047' - 4164' Grayburg 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	203	12-1/4"	150 sx	
5-1/2"	14#	4349	7-7/8"	150 sx	
4-1/2"	11.6#	4219		160 sx Pozmix	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4007'

26. Perforation record(interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4047', 48', 49', 50', 74', 75', 76', 82', 84', 85', 95', 96', 97', 98', 4105', 06', 07', 21', 25', 32', 33', 34', 37', 38', 41', 45', 52', 54', 55', 56', 57', 58', & 64' w/1 SPF (33 holes).		DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
		4047' - 4164'	4000 gals 15% NEFE

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping-size and type of pump)				Well Status (Prod. or Shut-in)	
Injection 08/14/96						Injection	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	OIL-BBL.	Gas-MCF	Water-Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Betty Epie Printed Name Betty Epie Title Production Administrator DATE 12/27/96

