

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. THE WISER OIL COMPANY 207 W. MCKAY CARLSBAD, NM 88220		<sup>1</sup> OGRID Number 022922
<sup>4</sup> Property Code 14578	<sup>2</sup> Property Name Caprock Maljamar Unit	<sup>3</sup> AFI Number 30-025-00529
		<sup>5</sup> Well No. 23

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	13	17S	32E		660	South	1980	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Maljamar Grayburg San Andres 43329	<sup>10</sup> Proposed Pool 2
--	-------------------------------

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 4090 GR
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 5500'	<sup>18</sup> Formation Grayburg & SA	<sup>19</sup> Contractor Reverse Unit	<sup>20</sup> Spud Date 09/01/95

<sup>21</sup> Proposed Casing and Cement Program

	Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
Existing	12 1/4	8 5/8	24#	203	150	
Existing	7 7/8	5 1/2	14#	4349	150	2960
	4 3/4	4	11.34#	5500	Sufficient to circ to surf.	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter well P & A'd in 1979. Clean out & deepen to 5500'. Log. Set 4" OD FJ casing liner w/sufficient amount of cement to circulate to surface. Perforate Grayburg and San Andres field pays. Stimulate as necessary. Complete as water injection well on CMU #'s 146 & 159 patterns.

Blow Out Prevention: See attached. WFX-670 (State 13 #5)

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Melanie J. Parker</i>		OIL CONSERVATION DIVISION	
Printed name: Melanie J. Parker		Approved by: ORIGINAL SIGNED BY JEFF A. CLYON	
Title: Agent		Title: DISTRICT I SUPERVISOR	
Date: 07/24/95		Approval Date: JUL 26 1995	Expiration Date:
Phone: 885-5433		Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.  
Re-Entry