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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter		8. Farm or Lease Name State 13
3. Address of Operator P. O. Box 2040 Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4090' GL, 4099' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request to plug and abandon approved 7-24-79.

9/17/79 Rigged up pulling unit. Installed BOP. Ran 2" tbg w/4 3/4" bit to 4050'. Came out of hole.

9/18/79 Picked up Baker 5 1/2" retainer. Ran on 2" tbg to 3961'. Rigged up Halliburton. Pumped water thru retainer. Set retainer at 3961'. Tried to pump into perf. Unable to do so. Spotted 10 sx cement on top of retainer. Came out hole w/2" tbg.

Removed well head. Installed Halliburton cementing head. Pumped 140 bbls water down 5 1/2" csg. Couldn't get returns out 8 5/8" braden head. Tied on 8 5/8" csg. Pumped 120 bbls in. Could not get any returns out 5 1/2" csg.

Tied on 5 1/2" csg. Pumped 200 sx Class C cement down 5 1/2" csg. Followed w/top plug. Stopped plug at 1000'. Plug down at 7:00 PM. Shut well in.

. . . Continued on attached page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott TITLE Engineer DATE 10-9-79

APPROVED BY Eddie W. Lee TITLE OIL & GAS DATE DEC 4 1980

CONDITIONS OF APPROVAL, IF ANY: