

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Murphy H. Baxter	State 13
3. Address of Operator	9. Well No.
P. O. Box 2040 Midland, Texas 79702	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM	Maljamar (G-SA)
THE East LINE, SECTION 13 TOWNSHIP 17-S RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4090' GL, 4099' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/19-23/79 1. Tried to pull packer out of well, would not come up. Pushed packer to 4045' and backed off leaving packer. Set retrievable BP at 2900' and spotted sand on BP. Set BP @ 1210' and cemented with 100 sx cement. Drld out cmt and retrieved BP @ 1210'.
- 2/23-3/7/79 2. Cemented holes in 5 1/2 csg between 1240 & 2863' w/9,000 gal Flo-Chek and 1300 sx cement in 3 stages. WOC 48 hrs. Drilled out and still had holes in csg.
- 3/7-10/79 3. Retrieved the BP @ 2900' and fished the packer at 4045'. Put well back on the pump.

Request a 90 day test period to evaluate the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott TITLE Engineer DATE March 16, 1979

APPROVED BY Jerry Sexton TITLE  DATE MAR 15 1979

CONDITIONS OF APPROVAL, IF ANY Don L. Supa

RECEIVED

MAR 19 1979

OIL COMPANY OF AMERICA  
HOLDS, IL 11