

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas **5-26-59**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter **State "18-13"** Well No. **5** in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$
(Company or Operator) (Lease)

O **13** **T -17-S** **R -32-E** **NMPM** **Grayburg** **Pool**
Unit Letter County Date Spudded **4-30-59** Date Drilling Completed **5-13-59**
Lea Elevation **4098'** Total Depth **4352'** PBTB **--**

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| | | X | |

4045' **Grayburg-San Andres**
Top Oil/Gas Pay Name of Prod. Form.

PRODUCING INTERVAL -

Perforations **4323'-4334'; 4132'-4158'; 4074'-4111'; 4045-4053'**

Open Hole **--** Depth **4349'** Depth **4048.23'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **--** bbls. oil, **--** bbls water in **--** hrs, **--** min. Size **--**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **51.6** bbls. oil, **0.6%** bbls water in **24** hrs, **--** min. Size **18/64"**

GAS WELL TEST -

Natural Prod. Test: **--** MCF/Day; Hours flowed **--** Choke Size **--**

Method of Testing (pitot, back pressure, etc.): **--**

Test After Acid or Fracture Treatment: **--** MCF/Day; Hours flowed **--**

Choke Size **--** Method of Testing: **--**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **50.000 Gals. Frac & 105,500 lbs. sand**

Casing **1500** Tubing **7000** Date first new **May 22, 1959**
Press. oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **Phillips Petroleum Co.**

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------------|----------------|------------------------------------|
| 8 5/8" | 191.5 | 150 |
| 5 1/2" | 4338.4 | 150 & 1200 gals. Cement |
| 2 3/8" | 4040.23 | |

Remarks: **--**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **Murphy H. Baxter** (Company or Operator)

OIL CONSERVATION COMMISSION

By: **Petroleum Engineer** (Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **Murphy H. Baxter**

Address **507 Midland Nat'l Bank Bldg.
Midland, Texas**