

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Murphy H. Baxter</b>		Address <b>507 Midland National Bank Bldg. Midland, Texas</b>				
Lease <b>State "18-13"</b>	Well No. <b>5</b>	Unit Letter <b>0</b>	Section <b>13</b>	Township <b>17-S</b>	Range <b>32-E</b>	
Date Work Performed <b>5-13-59</b>	Pool <b>Maljamar</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran and cemented 137 joints (4338.4') of 5 1/2" 14# J-55 SRT ST&C new seamless Spang casing @ 4349.0' with 150 sacks of regular 4% Gel cement followed with 1200 gallons of Dowell Cement. WOC 48 hours. Nipped up blow out preventers and drilled out cement to 4347'. Tested casing with 1500# for 30 minutes. Casing tested OK.

Witnessed by <b>W. U. Sumner</b>	Position <b>Engineer</b>	Company <b>Murphy H. Baxter</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

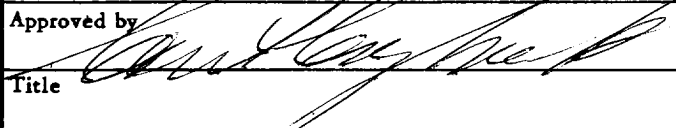
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>W. U. Sumner</b>
Title	Position <b>Engineer</b>
Date	Company <b>Murphy H. Baxter</b>