

Submit to Appropriate
District office

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-00530

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection Well

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Re-enter P&A well & OTHER complete as WW

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

2. Name of Operator
The Wiser Oil Company

8. Well No.
24

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

9. Pool Name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 13 Township 17S Range 32E NMPM County

10. Date Spudded 07/15/96 11. Date T.D. Reached 12. Date Compl. (Ready to prod.) 08/22/96 13. Elevations (DR, RKB, RT, GB, etc.) 4097' 14. Elev. Casinghead
15. Total Depth 4470' 16. Plug Back T.D. 4412' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Injection Interval 3976-4193' Grayburg 4216-4271' San Andres Vacuum 20. Was Directional Survey Made
21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	200	12-1/4"	125 sx	Circ surface
5-1/2"	14#	4349	7-7/8"	150 sx	TOC 2570
4-1/2"	11.6#	4426		320 sx Pozmix	Circ 235 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3898'	

26. Perforation record(interval, size, and number)
3976', 77', 81', 83', 4021' 23', 25', 76', 77', 4102', 03', 60', 61', 62', 91', 92' & 93' w/2 SPF (34 holes).
4216', 18', 19', 22', 24', 26', 35', 66', 67', 70', & 71' w/2 SPF (22 holes).

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED
3976 - 4193 2500 gals 15% NEFE
4216 - 4271 3500 gals 15% NEFE

PRODUCTION

28. Date First Production 08/22/96 Production Method (Flowing, gas lift, pumping-size and type of pump) Well Status (Prod. or Shut-in)
Injection 08/22/96
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil-Bbl. Gas-MCF Water-Bbl. Gas-Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate OIL-BBL. Gas-MCF Water-Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Betty Epie

Printed

Name Betty Epie

Title Production Administrator

DATE

12/27/96

