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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Water Injection</u>		7. Unit Agreement Name
2. Name of Operator <u>Murphy H. Baxter</u> <u>153rd</u>		8. Farm or Lease Name <u>State 13</u> <u>17308</u>
3. Address of Operator <u>P. O. Box 2040, Midland, Texas 79702</u>		9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat <u>4330</u> <u>Maljamar Grayburg SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4118' GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-84 MIRU pulling unit. Flow well down. Attempt to release 5 1/2" Larkin Tension Packer. Rigged up Ry-Co. Ran 35' string shot to 3830'. POH with 122 joints tubing. Packer left in hole at 3863' with 1 joint of tubing. Shut well in and SDFN.

9-12-84 Trip in hole with 5 1/2" E-Z Drill Squeeze Packer at 3789'. Pumped 2 1/2 bbl/min at 2800#. Squeezed at 3600# with 65 sxs below retainer and 35 sxs above. TIH with R-4 Halliburton packer and tested casing at 1633' with 500#. Test okay. Spotted 25 sxs and formed 213' plug. Layed down 20 joints and tested at 1000' with 500#. Tested okay. Tested at 500' with 500# pressure. Found casing hole between 500' & 1000'. Had circulation through 8 5/8 X 5 1/2 annulus. Pulled out of hole. Tied into 5 1/2" casing. Established circulation. Pumped a total of 220 sxs of Class H neat cement. Shut in 8 5/8 X 5 1/2" annulus. Squeezed last 25 sxs. Cut casing off and set well marker as per Commission Well P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Killett TITLE Petroleum Engineer DATE 9-19-84

APPROVED BY W. H. Garton TITLE Field Rep DATE 11-7-84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 24 1984

O.C.D.
HOBBS OFFICE