

NEW MEXICO

OIL CONSERVATION COMMISSION

Post Office Box 2045

Hobbs, New Mexico

May 26, 1959

Mr. Murphy H. Baxter
507 Midland National Bank Building
Midland, Texas

Re: Undesignated Well
Placed in Pool

Dear Mr. Baxter:

In accordance with the provisions of Commission
Order R-1397, your State 18-13 No. 6
oil well in Unit P of Section 13, Township 17 South, Range 32
East, which is currently listed in the "Undesignated Section"
of the Proration Schedule, will appear in the Maljamar Pool
Pool in the July
Schedule.

Please file Form C-110 showing the change in pool
designation of this well.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery
Proration Manager

RFM:mg

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 3, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter

State "18-13"

Well No. 6

SE

SE

(Company or Operator)

P

13

T. -17-S

(Lease)

R. -32-E

NMPM,

Maljanar

Pool

Unit Letter

Lea

County. Date Spudded 1-26-59

Date Drilling Completed

2-13-59

Elevation 4118'

Total Depth

4470'

PBTD

Please indicate location:

Top Oil/Gas Pay

4017'

Name of Prod. Form.

Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4100'-4124', 4070'-4082', 4017'-4027'

Open Hole

None

Depth

4469.0'

Depth

4000.41'

OIL WELL TEST -

Natural Prod. Test:

bbbls. oil,

bbbls water in

hrs,

Choke
min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

53.5

bbbls. oil,

0.2%

bbbls water in

24

hrs,

min. Size

21/64"

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Tubing, Casing and Cementing Record

Size

Feet

Sax

| | | |
|--------|----------|-----------------------|
| 8 5/8 | 188' | 125 |
| 5 1/2" | 4461.5 | 150 sax 1200 gain. |
| 2 3/8" | 3991.41' | |
| | | |

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

50,000 Gallons Sand Oil Frac & 121,500# Sand

Casing

1500

Tubing

6500

Date first new

February 23, 1959

Press.

Press.

oil run to tanks

Oil Transporter

Texas-New Mexico Pipe Line Co.

Gas Transporter

Phillips Petroleum Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

Murphy H. Baxter

(Company or Operator)

By:

(Signature)

Title:

Petroleum Engineer

Send Communications regarding well to:

Name

Murphy H. Baxter

Address

507 Midland Nat'l Bank Bldg.,

OIL CONSERVATION COMMISSION

By:

Title