

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico S OFFICE OCC

WELL RECORD 5 AM 10:54

....Depth Cleaned Out....

WEEL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

is 660 ection 13 ing Commence e of Drilling Commence ation above ses  1, from 4 2, from 4 3, from 4	Contractor.  O. Book a level at Too 1000 1000 1000 1000 1000 1000 1000	feet from	South  e Land the Oil and  f 19  Head 4116  , 19  OIL  4124  4082  IMPORT	Pool,	tea 660 B-222 was Completed. The inf ONES from. from. SANDS	February  ormation given is to	County  Bast line  13 , 19 59  be kept confidential unti	
is. 660 action. 13 ing Commence e of Drilling ( ress. P ation above ses  1, from. 4 2, from. 4 3, from. 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Contractor.  O. Both a level at Toth 100°.  1070°.  1017°.  ate of water	feet from	E Land the Oil and E Land the Oi	Gas Lesse No. i  5. 59. Drilling  I COMPARY  TEXAS  SANDS OR ZO  No. 4,  No. 5,  No. 6,  TANT WATER  ater rose in hole	was Completed.  The inf  The inf  Trom	February  ormation given is to  to	Bast line  13 , 19 59  be kept confidential unti	
ing Commence of Drilling Commence of Drilling Commence ation above sea  1, from 4  2, from 4  3, from 4	Contractor. Co. B. La level at To. LOO' LOO' LOO' LOT' Tate of water	Marcy 26  Marcy 26  Marcy 26  Marcy 27  Marcy 27  Marcy 26  Marcy	e Land the Oil and  im Drilling  Midland,  Head 4116  , 19  OIL  4124  4082  IMPORT	Gas Lease No. is 59. Drilling I COMPARY TEXAS  SANDS OR ZO  No. 4,  No. 5,  No. 6,  FANT WATER ater rose in hole	was Completed.  The inf  NES  from	February  ormation given is to  to	13	
ing Commence e of Drilling Commence ress	Contractor.  O. Beau a level at To	Marcy 26  Marcy 0x 5094,  pp of Tubing I  to	m Drilling m Drilling midland, Head 4116 , 19 OIL 4124 4082  IMPORT	SANDS OR ZO No. 4, No. 5, No. 6, SANT WATER ater rose in hole	was Completed.  The inf  NES  from  from  SANDS	rebruary  ormation given is to  to	be kept confidential unti	
to of Drilling (Pess	a level at To	March ox 5094, op of Tubing I to	Midland, Head 4116 , 19 OIL 4124 4082  IMPORT	SANDS OR ZO No. 4, No. 5, No. 6, TANT WATER ater rose in hole	from	ormation given is to	be kept confidential unti	
ation above sea	a level at To	pp of Tubing I	Midland, Head	SANDS OR ZO  No. 4,  No. 5,  No. 6,  TANT WATER ater rose in hole	The inf	ormation given is to	be kept confidential unti	
1, from 4 2, from 4 3, from 4	100° 1070° 1017° rate of water	toto	Head 4116 , 19  OIL 4124 4082 4027  IMPORT	SANDS OR ZO	fromfrom	toto	be kept confidential unti	
1, from	100' 1070' 1017'	toto	OIL 4124* 4082* 4027* IMPORT	SANDS OR ZO	fromfrom	to to to		
2, from	1070°	to to inflow and el	4124* 4082* 4027*  IMPORT	No. 4, No. 5, No. 6, No. 6, No. 6	fromfromfrom	toto		
2, from	1070°	to to inflow and el	4124* 4082* 4027*  IMPORT	No. 4, No. 5, No. 6, No. 6, No. 6	fromfromfrom	toto		
2, from	1070°	to to inflow and el	4082 t 4027 t IMPORT	No. 5, No. 6, TANY WATER ater rose in hole	from	toto		
3, from	ate of water	inflow and el	4027 IMPORT		SANDS	to		
ude data on ra	ate of water	inflow and el	IMPORT	TANT WATER	SANDS			
1, from	0		evation to which w	ater rose in hole				
1, from	0							
			A =			•		
							`	
							•••••••••••••••••••••••••••••••••••••••	
4, from			to	**************************		teet		
			C	ASING RECOI	RD			
SIZE	WEIGHT PER FOOT	NEW OR USED	MOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8 5/8"	24#	New	188'	None			To protect w	
			4463 81	Standban.		4017-4124	sands Oil String	
5 1/2"	14#	new	4401.3	Weather	OLG	401/-4124	OIL SEFING	
			MUDDING A	AND CEMENT	ING RECORD	——————————————————————————————————————		
			NO. SACES OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
1/4" 8	5/8 2	00.0	125	Pump & P.	Lug 10		ntire annular	
7/8" 5	1/21 4	469.0		Pump & P	lug 10		olume filled ith mud & come	
			200 gals. Gwell Ceal	ment			TEN MON & COM	
	· · ·		RECORD OF P		ND STIMITE	TION		
<b>-</b>		•	Process used, No.				e and	
rreated	Altu 3	0, <b>0</b> 00 g	ations san	direc of.	r & 171'3	00 pounds o	T Sater	
	**************************************	·····						
	************			************************	••••••	•••••		
				*******************			••••••••	

## SCORD OF DRILL-STEM AND SPECIAL 1. .S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

## TOOLS USED

Rotary to	ols were u	sed from	C	feet to	447(	0'	feet. ar	ıd from		feet to	feet.		
											feet.		
		<b>—</b> - %			PR	ODUCI	CION						
Put to Pro	oducing	Fedri	ary 23		19	59							
OIL WEI		=	n during the first							uid of which			
	was	oil;	%	was er	nulsion;	0.2		.% water	r; and		% was sediment. A.P.I.		
	Gra	vity 34.	5° API @	60 <sup>0</sup>	F								
		•	······································	*********	****************	•••••							
GAS WEI	LL: The	production	n during the first	24 hou	irs was		1	M.C.F. p	lus		barrels of		
	liqu	id Hydroca	rbon. Shut in Pre	ssurc	•••••	lbs.							
Length of	f Time Sh	ut in	•••••										
	4				-								
PLE	ASE IND	ICATE BI				CONFO	RMAN	E WIT	H GEOGE	APHICAL SE	CTION OF STATE):		
	Southeastern			New Mexico						Northwestern New Mexico			
•	12061			T.	Devonian				-				
T. Salt	. Salt			<b>T</b> .						T. Kirtland-Fruitland			
D. 5ait	·····×	**************************************	***************************************	T.	Montoya					_			
1. Yates	٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠	7881		T.	Simpson					T. Pictured Cliffs			
T. 7 Riv	ers3	444		T.	McKee								
	n	862'		T.	Ellenburger								
T. Grayburg				Т.	T. Gr. Wash					Γ. Dakota			
								-					
-	_				***************************************					1			
T. Tubb	s			T.				;	т.				
T. Abo		•••••		T.	***************************************			•••••	т.				
T. Penn.				T.	***************************************			•••••	т.				
T. Miss.				T.	•			•••••	т.	***************************************	•••••		
					FORMA	TION	RECO	RD					
From	То	Thickness in Feet	Fo	rmatic	on		From	То	Thickness in Feet		Formation		
1157'	1286	29	Anhydrit										
1286	2316	1 1	T. Salt	•									
2316	2508	1	B. Salt										
2508	2789	: .	Yates										
2789	3444	655	7-Rivers										
3444	3862	1	Queen										
3862	4127	{	Grayburg					·					
4127	T.D.		San Andr	<b>e</b> 5									
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			•										
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information giver	herewith is a complete an	d correct record of th	e well and all work	done on it so fa
es can be determined from available records.		March 3,	1050	
		maicu J.	<b>エユココ</b>	

•	(Date)
Company or Operator Murphy H. Baxter	Address 507 Midland National Bank Bldg.
Name Jefff Malla	Position or Title Petroleum Engineer