## NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110059 FEB Name of Company 507 Midland National Bank Address Murphy H. Baxter Midland, Texas Lease Well No. Unit Letter Section Township Range State "18-13" 13 17**-**8 32-E Date Work Performed 2-13-59 Pool County Maljamar Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Ran and cemented 139 Joints (4461.5) of 52" 14# J-55 ST&C 8RT new smls. Spang casing @ 4469 w/150 sax of 4% Gel regular cement and 1200 gals. of Dowell Cealment. Ran Temperature Survey and checked top of cement @ 3220'. W.O.C. 48 hours. Nippled up blow out preventors and drilled out cement to 4450'. Tested casing with 1500# for 30 minutes. Casing tested OK. Witnessed by D. W. Lomax Position Company Production Supt. Murphy H. Baxter FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Date of Oil Production Gas Production Water Production Test GOR Gas Well Potential BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved b Name Position Petroleum Engineer Date Company

Murphy H. Baxter