

## N. MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORT

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Murphy H. Baxter</b>		Address <b>507 Midland Nat'l Bank Bldg. Midland, Texas</b>				
Lease <b>State "18-13"</b>	Well No. <b>6</b>	Unit Letter <b>P</b>	Section <b>13</b>	Township <b>17-S</b>	Range <b>32-E</b>	
Date Work Performed <b>1-27-59</b>	Pool <b>Muljamar</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 11:00 A.M. 1-26-59 w/12½" bit. Drilled 12½" hole to 200'.  
Ran and cemented 6 Jts. (188.00') 8 5/8" 24# J-55 8RT ST&C new seamless  
Spang casing @200.00' w/125 sax of 4% Gel cement. Cement circulated.  
W.O.C. 24 hours. Nipples up blow out preventors and tested casing with  
1000# for 30 minutes. Casing tested OK.

Witnessed by <b>D. L. Lomax</b>	Position <b>Production Supt.</b>	Company <b>Murphy H. Baxter</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

**Petroleum Engineer****Murphy H. Baxter**