District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Ey. Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410

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District I PO Box 1986, Hobbs, NM 82241-1986

Title: PRISIDENI

Date: 61-25194

State of New Mexico Energy, Minerals & Natural Resources Der

Wille 01 17 Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

District [] PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION District III PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztet, NM 87410 District [V PO Box 2008, Septa Fe, NM 87504-2008 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Corpulation 017213 P.D. 1204 5970 1 Reseas for Filing Code カか C0 30-025-0053 Draybing San Pool Cade arches 0089076 Weman -3) 10 Surface Location II. Ul or lot so. Feet from the County doo Vorch Ph Bottom Hole Location UL or lot no. Section Range Lot Ida Foot from the North/South line Feet from the East/West Mac County 12 Lee Code 13 Producing Method Code " Gas Connection Date 15 C-129 Permit Number " C-129 Effective Date 17 C-129 Expiration Date Oil and Gas Transporters Transporter Transporter Name " POD OCRID 11 O/G 2 POD ULSTR Location Fin Co I and Description huipo 4001 hucho 2064510 LIECK DK 7976.2 Oclessa. 2D64530 G Produced Water 2064550 M POD ULSTR Location and Description Well Completion Data Spud Date " Ready Date מד יי " PBTD 1º Perforations " Hole Size " Casing & Tubing Size 12 Depth Set " Sacks Cement VI. Well Test Data Date New Oil M Gas Delivery Date " Test Date " Test Leagth H The. Pressure " Cag. Pressure " Choke Size AUF Test Method * I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION knowledge and belief.

Title:

Proof 505) 317-3591

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Approval Date:

Printed Name

Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPE

JCL 07 1004

Title

Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRAN	ISPORT OI	IL AND NA	TURAL G	AS					
Operator Pennor O	Til Corpo	ratio	~			API No.	•			
Address P. O. Box	5970	Horse	ממ	n co.	21/1					
Reason(s) for Filing (Check proper box		VOUR	Oth	et (Piease expl	4 / ain)					
New Well	Change in Tr	ansporter of:		•	•	1	9.5			
Recompletion		ry Gas 📙	E	feele	··	/0 · / 3	. 70			
Change in Operator	Casinghead Gas C	ondensate	0	<i>U</i>	^					
f change of operator give name Sund address of previous operator	ithland,	Korjal	ty Co	. 211	Vesta	D1. 7	Widles	ch 2x7		
I. DESCRIPTION OF WEL										
Lease Name Malmar Unit	7. 2 Well No. Po	ool Name, Included Mulya		G-5A)		of Lease Federal or Federal	8. I	ease No. 2 2 2 9		
Location Unit Letter	. 660 Re	eet From The _	North	e and/90	Ac F	eet From The	Wes	+ Line		
Section /3 Town	ship 175 R	ange 3	BZE ,N	мрм,	Lea			County		
II. DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	JRAL GAS							
Name of Authorized Transporter of Oil	Or Condensate	: 🗆	Address (Giv	e address to wi	rich approved	l copy of this fo				
Name of Authorized Transporter of Cal	fino Papelin	ىد	P.O.	BoX 25	28	Holls	nm	88240		
Phillips Fettile		Pary Gas	Address (Giv	e address to wi	tich approved	copy of this fo	rm is to be st			
If well produces oil or liquids,		VP. Rge.		Yenbr			so d	£ 7976		
ive location of tanks.	C 13 1	72135E	545	•	When	N/A				
this production is commingled with the V. COMPLETION DATA	at from any other lease or poo	d, give comming	gling order num	ber:			·			
Designate Type of Completion	n - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Pale Spudded	Date Compl. Ready to Pro	od.	Total Depth		<u> </u>	P.B.T.D.		_L		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Forms	ation	Top Oil/Gas I	Pay		Tubing Depth				
erforations			<u> </u>			Depth Casing	Shoe			
	TURING C	A SING AND	CELCENTER	IC RECOR						
HOLE SIZE	CASING & TUBIN		CEMENTING RECORD DEPTH SET			SACKS CEMENT .				
		TO OILL	 	DEPTH SET		3	ACKS CEMI	ENI ·		
						 				
. TEST DATA AND REQUI	ST FOD ALLOWARD	F	<u> </u>							
	recovery of total volume of lo		he equal to or	erosed top allow			- 6.11.04.1	•		
ate First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pur	no. eas lift. e	(c.)	r juli 24 now	3.)		
					4,9	,				
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF					
SAS WELL						1				
ual Prod. Test - MCF/D Length of Test			Bbls. Condens	ate/MMCF		Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size					
I. OPERATOR CERTIFIC	TATE OF COMPLI	ANCE	<u> </u>			<u> </u>				
I hereby certify that the rules and regularision have been complied with and	ulations of the Oil Conservation	Yn .	C	IL CON	SERVA	ATION D	IVISIO	N		
is true and complete to the best of my	knowledge and belief.	N/6		A		0.4	T 4 P	1000		
IAQ V	Vero C_1	r	Date	Approved		U	 	1990		
Signature	= 1 - 1		∥ ву	ORIGII	VAL SIONII	ED BY JERR				
Signature MONAMMED YAM Printed Name	IN MERCHANT				DISTRICT	I SUPERVIS	Y SEXTON	,		
Oct 16, 1990	Presiden	<u>~</u>	Title_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.