NO. OF CHEST MELT	1		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		l	
TRANSPORTER	OIL		
	GAS		
		I	I

### REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Lifective 1-1-65

#### AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AUTHORIZATION TO TRAIN	or one order and the recent	<del></del>
TRANSPORTER OIL	v *		•
GAS		·	
PROPATION OFFICE	·		
Operator	tion		
Shenandoah Oil Corpora	ICION		
1500 Commerce Building	g - Fort Worth, Texas - 76		
Reason(s) for filing (Check proper box)	_	Other (Please explain)	
New Well Recompletion	Change in Transporter of:  Oil Dry Gas	Effective Nov	ember 1, 1973
Change In Ownership	Casinghead Gas Condense	ate 🔲 🧳 👍	totas In
If change of ownership give name	Great Western Drilling Com	many Boy 1650 Midlar	d. Texas. 79701
and address of previous owner	Freat Western Drilling Com	party, tox 1055, radial	aty Idady 17.02
DESCRIPTION OF WELL AND	LEASE	l West of the	se Lease No.
Lease Name	Well No. Pool Name, Including Form 3 Maljamar-Graybur	· · · · · · · · · · · · · · · · · · ·	- 0000
Malmar Unit Tract 2	J Parjamer Crayson	.9/	
Unit Letter C ; 198	O Feet From The West Line	and 660 Feet From	The North
13	17 Couth - 32	N 99	Lea County
Line of Section 13 Tov	waship I/ SOUTA Range 32	Z Fast , NMPM.	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Cine address to which ann	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil	444	Box 1510, Midland, Tex	•
Texas-New Mexico Pipe	singhead Gas XX or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petroleum Co	mpany	Box 6666, Odessa, Texa	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Yes	<sup>then</sup> Unknown
give location of tanks.	1	rive commingling order number:	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		New Well Workover Deepen	Flug Back Same New York
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	I would below
Perforations			Depth Casing Shoe
	<u> </u>		
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	:	
THE DATA AND DECLIES!	COP AT LOWARIE. (Test must be af	ter recovery of total volume of load	oil and must be equal to or exceed top allow
TEST DATA AND REQUES! F	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	blogging Watuog (L. 10m, bamb) 2-1	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbis.	40(41 - 22121	
<u></u>	_1_:		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			MATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE	11	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		, 19	
		BY	
		TITLE CALCULATION PROPERTY.	
		TITLE	le compliance with mill F 1104.
	7 t	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens	
T. P. Bates (Signature)	well, this form must be accompanied by a taction		cordance with RULE 111.
Vice President. Seco	ndary Recovery	All sections of this form	must be filled out completely for allow
(Title)		able on new and recompleted water.	
November 8, 1973	Date)	"I wall same of humber. Of Heli	I, III, and VI for change of condition porter, or other such change of condition must be filed for each pool in multiple
•		· · · · · · · · · · · · · · · · · · ·	WHAT DE INICO IOI CACH POST

# OIL CONSILICATION WE ... P. O. BOX 2088 S TAPE, NEW MEXICO 87501

# REQUEST FOR ALLOWABLE

SAMPORTER OIL	•	AND	•	
0.41	AUTHORIZATION TO TRAKE	SPORT OIL AND HATURAL GAS		
FOCA DI MIN DEFICE				
Southland Royalty Con	pany			
1100 Wall Towers West	. Midland, Tx 79701			
First of In I ling (Creek hoter port		Other (Please explain)		
Her Vell	Charge in Transporter of:		. ]	
Perampletion	Cosingheod Cas Cond	ensore Effective 2-1-7	9 .	
Change in Ownership X				
letange of ownership give name adaddress of previous owner	Shenandoah Oil Corp.,	1500 Commerce Bldg., Ft.	Worth, Tx 76102	
DESCRIPTION OF WELL AND I	FASE   Well No.   Pool Name, Including	Formation Kind of Lea	tease No.	
Malmar Unit Tr 2	3 Maljamar (G	lease Cada	rol or F•• State B-2229	
Location	Month	1080	. West	
C 660	Feet From The NOITI	Ine and 1980 Feet From	The West	
Line of Section 13	mahip 17S Rome	32E , <sub>мири,</sub> Lea	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL C	GAS	roved copy of this form is to be sent)	
Texas-New Mexico Pip	M. 61 Contensare	P. O. Box 1510-Midlar	nd, Tx 79702	
Texas-New Mexico Pip		Address (Give address to which app	roved copy of this form is to be sent)	
Phillips Petroleum C		4001 Penbrook, Odess	Tx 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rec.	is day octedity commercial	Unknown	
give location of tanks.	C : 13 : 17S : 32E		THE STATE OF THE S	
If this production is commingled wi COMPLETION DATA		ol, give commingling order number:	Plug Back   Same Hesty, Diff. Resty	
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen		
Designate Type of Comp	Date Compl. Ready to Prod.	Total Dorth	P.B.T.D.	
		Too Oll/Gas Pay	Tubing Depth	
Lierzuons (DF, RKB, RT, GR, etc.,	Name of Preducing Formation	Top Ol!/Gas Pay		
Ferforations			Depth Casing Shoe	
		UD CEHENTING PECOSD		
	TUBING, CASING, A	AND CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & IDBING SIZE			
			:	
L DEGLEST F	OD ATTOWARTE Test must b	e after recovery of total volume of load	oil and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL.	able for this	Producing Method (Fiew, pump, 10		
Date First New Cil Run To Tanks	Date of Test	Producing Kamasa (1		
Leath of Test	Tubing Pressure	Casing Pressure	Chote Size	
Leptin of 1001		· Water - Bble.	Gas-MCF	
Antai Prod. During Test	O11-9bla.	. Adjet - Dbis.		
	•			
GAS WELL		Bble. Condensate/AMCF	Gravity of Condensate	
Ameal Frod. Tool-MCF/D	Length of Test	Polis, Colponio de Arrio.		
Lesung Method (picot, back pr.)	Tubing Pressure (Bbat-In)	Cosing Freesus (Shut-in)	Choke Size	
	I	OIL CONSERV	VATION DIVISION	
CERTIFICATE OF COMPLIAN	(CE			
I hereby certify that the rules and	regulations of the Oll Conservat	1011	15 1979	
Division have been complled with	rision have been complied with and that the information given the first and complete to the best of my knowledge and beltef.  BY			
\$5946 Is line and combiete to it	TITLE Geologiet			
	mute farm is to be filled in compliance with NULE 1:64.			
C. Hamert	an	If this is a request for allowable for a newly diffied to deviation		
1/15in	nature)	well, this form must be accompanied with MULK 111,		
District		All sections of this form must be filled out completely the		
•	(ale)	Fill out only Sections	I. II. III. and VI for changes of condition	
3-1-79 (Part)		well name or number, or trans	must be filed for each pool in mulityly	

## RECEIVED

MAR 14 1979

Cil comprehensive comm.