XICO OIL CONSERVATION COMM' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLECC

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form O 101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion) provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE F	EREBY R	EOUEST	ING AN ALLO	WARIF FOD	(Place)				(Date)
	-reda Arr		company.	BULLYZE	34/e11 N/e	3	•	ME	_{1/4} 1111
(Company or Operator), Sec			_T 17 8	(Toric))		Undesig	mated	·/ ૧··· ································
Unit Lon	Her	*************	···· • • • • • • • • • • • • • • • • •	., K	, NMPM.,	•••••		•	
		•	County. Day	Spydded	Total	Date	Drilling C	completed	1-11-60 4423
		ocation:	Top Oil/Gas Pa	ay	Total	of Prod.	Form. Gra	Apare	1. July 1
1	C B	A	PRODUCING INTE	ERVAL _ 4197	-4200', 42	64'-70	1, 4273	-76'	
			Perforations	4110'-15'	4128'-38'	4141	'-46', 4	158'-64	', 4179'-
E	F G.	H	Open Hole		Depth Casin	g Shoe_	44451	Depth Tubing	43681
L	V T		OIL WELL TEST						
"	K J	I	Natural Prod.	Test:	bbls.oil,	bb	ls water in	hrs,	Ch min. Si
M	N O	P	Test After Aci	id or Fracture	Treatment (after	recove	ry of volume	e of oil ec	ulal to volume
A '	N 0		load oil used)	bbl_	s,oil, Gravit	bbls w	ater in	• •• •¥5••—	Choke min. Size
		<u> </u>	GAS WELL TEST	-		.,	-	/ 4/ - 2	
			- Natural Prod.	Test:	MCF/Da	y; Hour	s flowed	Choke	Size
bing ,Cast	ing and Ceme	nting Reco	_		ck pressure, etc				
Size Feet SAX		Test After Aci	d or Fracture	Treatment:		MCF/	Day; Hours	flowed	
8 5/8"	302	250	1		f Testing:				
5 1/2"	4445	300	Acid or Fractu	re Treatment (G	ive amounts of	material	ls used, suc	h as acid,	water, oil, a
		·	sand): 3000	gal, acid,	32,000 gal	. ref	imed oil	, 90,00	1b. sand
2"	4368		Casing 1800 Press.	Tubing 780 Press. 780	Date first oil run to	new tanks	January	15, 19	60
			Oil Transporte:	Texas-New	Mexico Pip	eline	Co.		
		··	Gas Transporte	- Phillip	Mexico Pip S Petroleum	Co.	·		
marks:		*		·····	***************************************	•••••	••••	••••••	
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	certify that	it the info	rmation given al	oove is true an	d complete to	he best	of my knov	vledge.	
proved	***************************************		·	, 19	/11/	//(Co	mpany or Or	erator)	• • • • • • • • • • • • • • • • • • • •
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<u>ا</u>	14 1	TAIL SA	ZOMMISSION			·············	(Signature)	
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ile							inications re	-	
40	•••••••••••••••••				Vame	ago ():	il & Gas	Company	<u> </u>
					P. 0	, Bex	1663, M	idland,	Texas