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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR REOPEN AN OLD WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO REOPEN OLD WELL FOR SUCH PURPOSES.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Malmar Unit Tr. 2
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4130.10' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Convert from Water Injection to Oil Producer</u> <input checked="" type="checkbox"/>	OTHER _____
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

SEE ATTACHED PROCEDURE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Trokes TITLE Engineering Tech III DATE 1/27/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 30 1987

CONDITIONS OF APPROVAL, IF ANY:

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WASHINGTON, D.C.

1. MIRUPU. Install BOP. PU & RIH w/4 3/4" bit & \pm 6-3 1/2" drill collars.
2. RU reverse unit. Load steel tank with produced wtr. DO CIBP @ 4070'. Clean out to \pm 4389' (PBDT). Circ hole clean. Send any scale recovered for analysis.
3. Spot 500 gal 15% HCl + additives @ 4388' to \pm 3888'. POH w/bit. RU elec line truck. Correlate to PGAC Radiation log dated 12-18-59. Re-perf Grayburg & San Andres @ 4118-26', 33-35', 37-51', 67-74', 80-85', 4194-4202', 30-33', 37-41', 46-50', 4272-4300' & 4375-88' w/4" csg guns @ 1 JSPF (total holes 107).
4. RIH w/trtg pkr on ws to \pm 4320'. Reverse acid into tbg. Set pkr.
5. Acdz perfs 4375-88' w/1000 gal 15% KCl + additives w/48 RCNBS spaced @ 2 BS/Bbl @ minimum rate 4 BPM.
6. Swb acid load back. Pmp \pm 15 bbl. Scale inhibitor mixture & overflush with \pm 100 bbls of fresh wtr with non-emulsifying agent @ \pm 4 BPM.
7. POH w/pkr. RIH w/RBP with ball catcher head & pkr. Set RBP @ \pm 4350'. Set pkr & press test RBP to \pm 2000#. Pull & set pkr @ \pm 4210'.
8. Acdz perfs 4320-4300'' w/2000 gal 15% HCl + additives w/96 RCNBS spaced @ 2 BS/bbl @ minimum of 4 BPM.
9. Swb acid load back. Pmp \pm 25 bbl scale inhibitor mixutre and overflush w/ \pm 66 bbl of fresh wtr w/non-emulsifying agent @ \pm 4 BPM.
10. Pull & set RBP @ \pm 4220'. Set pkr & press test RBP to \pm 2000#. Pull & set pkr @ \pm 4050'.
11. Acdz perfs 4118-4202' w/3000 gal 15% HCl + additives w/144 RCNBS spaced @ 2 BS/Bbl @ minimum of 4 BPM.
12. Swb acid load back. Pmp \pm 35 bbl scale inhibitor mixute & overflush with \pm 66 bbl of fresh wtr w/non-emulsifier @ \pm 4 BPM.
13. POH w/RBP & pkr. LD WS. RDPU.
14. PU & RIH w/prod tbg: 135 jts 2 3/8" tbg, SN @ \pm 4333', perf sub & 1 jt mud anchor (to \pm 4370').
15. Install tbg head. PU & RIH w/2" x 1.5" x 10' pmp & 3/4" steel rods. Install stuffing box. RDPU.
16. Start well pmpg @ \pm 15 SPM on 74" stroke..

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name	
Malmar Unit Tr. 2	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Maljamar (GB-SA)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>
2. Name of Operator <u>Southland Royalty Company</u>
3. Address of Operator <u>21 Desta Drive, Midland, Texas 79701</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>4130' GR</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/tbg.
2. Drilled out calcium sulfate scale to 4360'.
3. Ran & set CIBP @ 4070'. Circ hole w/pkr fluid. Work done 4/29/82.
4. Pressure test csg to 500 psi & held OK on 9/21/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. W. Karl TITLE District Operations Engineer DATE 11/22/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT SUPER.

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 3 1982

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Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2229
7. Unit Agreement Name
8. Farm or Lease Name Malmar Unit Tr. 2
9. Well No. 13-6
10. Field and Pool, or Wildcat Maljamar (GB-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Southland Royalty Company
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4130' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP approximatly 50' above top perforation.
2. With 35 feet of cement on top of CIBP
3. Pressure test casing.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Filey Rad TITLE District Operations Engineer DATE 4/27/82

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: See items 2 & 3 above.

FORM COMPLETED BY: Cathy Nokes 915/682-8641

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APR 28 1982

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