80. 80 CAPIES PECCIALO	-		Form C+101 Supersedes ()Id
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	C-102 and C-10J Ellective 1-1-65
SANTA FE			
FILC	•		Sa. Indicate Type of Lease
U.S.G.S.	1 .		State Vy Fee
LAND OFFICE	1		5. State Off & Gas Leave No.
OPERATOR	J		B-2229
CON HOT USE THIS FORM THE AND THE	RY NOTICES AND REPORT	TS ON YELLS  I MILE LACE TO A DIFFERENT RESERVOIR.  FER SITH PROPERTY AS	7. Unit Agreement Name
1. ### (XXX #### 🗆	<b>07</b> 44 <i>4</i> -		6. Farm or Lease Harre
4. King of Geratalor			Malmar Unit Tr. 2
Southland Royalty Com	npany		9, Well No.
11. Aldress of Contact	and Towns 70705	<u>.</u>	6
21 Desta Drive, Midla	ind, lexas /9/05		10. Field and Foot, or vildent
(4, ),estition of Well	980 FFFF FREN THE NO	orth Line AND 1980 FEET	raon Maljamar (Grayburg-SA
UNIT LETTER	PERT FROM THE	JI CII LINE AND 1300 PEET	wow had talk the applies
West Line, secti	он13 томизній	17S RANGE 32E N	Mon.
THITTINITE TO THE TOTAL TO THE T	15. Clevetten (Skow u	chether DF, RT, CR, etc.)	12. County
	4130	.10' GR	Lea
16. Check	Appropriate Box To Indie	ente Nature of Notice, Report of	Other Data
	NTENTION TO:		ENT REPORT OF:
	PLUG AND ABANDO	SH THEMEDIAL WORK	ALTERING CASING
PERFORM RELIEDIAL WORK		COMMENCE DRILLING OPHS.	PLUG AND ABARDONSIENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	_	OTHER	<u> </u>
	ter Injection to Oil	<b>(X)</b> (	
Producer	versions (Clearly Mate all pertin	ent details, and give pertinent dates, incl	uding estimated date of starting any prop-
work) SEE RULE 1103.	perations (cicar) state are period		•
		•	
SEE ATTACHED PROCE	EDURE.		
			-
	·		
18. I hereby certify that the information	shove to true and complete to th	e best of my knowledge and belief.	vi V
//	1.0/	Incinoprine Tech III	1/27/07
GIGHER CUTKY. 6	Whis rin	Engineering Tech III	DATE 1/27/87
ORIGINAL SIGNED BY JER	DOY CEXTON		
ORIGINAL SIGNED BY JEW DISTRICT I SUPERV	/ISOR	_	JAN 3 n 1987



- MIRUPU. Install BOP. PU & RIH w/4 3/4" bit &  $\pm$  6-3 1/2" drill collars. 1.
- RU reverse unit. Load steel tank with produced wtr. DO CIBP @ 4070'. 2. Clean out to  $\pm$  4389' (PBTD). Circ hole clean. Send any scale recovered for analysis.
- Spot 500 gal 15% HCl + additives @ 4388' to  $\pm$  3888'. POH w/bit. RU 3. elec line truck. Correlate to PGAC Radiation log dated 12-18-59. Re-perf Grayburg & San Andres @ 4118-26', 33-35', 37-51', 67-74', 80-85', 4194-4202', 30-33', 37-41', 46-50', 4272-4300' & 4375-88' w/4" csg guns @ 1 JSPF (total holes 107).
- 4.
- RIH  $\rm w/trtg$  pkr on ws to  $\pm$  4320'. Reverse acid into tbg. Set pkr. Acdz perfs 4375-88'  $\rm w/1000$  gal 15% KCl + additives  $\rm w/48$  RCNBS spaced @ 5. 2 BS/Bbl @ minimum rate 4 BPM.
- Swb acid load back. Pmp  $\pm$  15 bbl. Scale inhibitor mixture & overflush 6. with  $\pm 100$  bbls of fresh wtr with non-emulsifying agent @  $\pm 4$  BPM.
- POH w/pkr. RIH w/RBP with ball catcher head & pkr. Set RBP @ ±4350'. 7. Set pkr & press test RBP to  $\pm$  2000#. Pull & set pkr @  $\pm$  4210'.
- Acdz perfs 4320-4300'' w/2000 gal 15% HCl + additives w/96 RCNBS spaced 8. @ 2 BS/bbl @ minimum of 4 BPM.
- Swb acid load back. Pmp  $\pm$  25 bbl scale inhibitor mixutre and overflush 9. w/+66 bbl of fresh wtr w/non-emulsifying agent  $@ \pm 4$  BPM.
- Pull & set RBP @  $\pm$  4220'. Set pkr & press test RBP to  $\pm$  2000#. Pull & 10. set pkr @ ± 4050'.
- Acdz perfs 4118-4202' w/3000 gal 15% HCl + additives w/144 RCNBS spaced 11. @ 2 BS/Bbl @ minimum of 4 BPM.
- Swb acid load back. Pmp  $\pm$  35 bbl scale inhibitor mixute & overflush 12. with  $\pm 66$  bbl of fresh wtr w/non-emulsifier @  $\pm 4$  BPM.
- POH w/RBP & pkr. LD WS. RDPU. 13.
- PU & RIH w/prod tbg: 135 jts 2 3/8" tbg, SN @  $\pm$  4333', perf sub & 1 jt 14. mud anchor (to  $\pm$  4370').
- Install tbg head. PU & RIH w/2" x 1.5" x 10' pmp & 3/4" steel rods. 15. Install stuffing box. RDPU.
- Start well pmpg  $@ \pm 15$  SPM on 74" stroke.. 16.

TARCELLED LOOKICE

NO. OF COPIES RECEIVED	7	Form C-103
DISTRIBUTION	· ·	Supersedes Old
<u> </u>	-	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS	
FILE	<u>'</u>	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State YY Fee
OPERATOR		5, State Oil & Gas Lease No.
	_	B-2229
C1.1.13	DV NOTICES AND DEPODES ON WELLS	
JUNU DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO A DIFFERENT RESTRICT FOR PERMIT OF A DIFFERENT RESTRICT FOR PERMIT OF THE PROPOSALS.)	SERVOIR.
	TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS		7. Unit Agreement Name
WELL WELL	OTHER Water Injection	
2. Name of Operator		8, Farm or Lease Name
Southland Royalty	Company	Malmar Unit Tr. 2
3. Address of Operator		9. Well No.
21 Donto Drivo Mi	dland mayag 70701	6
4. Location of Well	dland, Texas 79701	10. Field and Pool, or Wildcat
UNIT LETTER F	1980 FEET FROM THE North LINE AND 1980	Maljamar (GB_SA)
THE West LINE. SECT	TION 13 TOWNSHIP 17S RANGE 32E	NMPM.
=		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4130' GR	Lea
16.		
Check	Appropriate Box To Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING O	IPNS. PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEM	
PULL OR ALTER CASING		porarily Abandoned XX
	OTHER	
OTHER		
	Operations (Clearly state all pertinent details, and give pertinent	dates including assimpted data of starting any proposed
work) SEE RULE 1103.	sperations (Clearly State all pertinent details, and give pertinent	dates, including estimated date of starting any proposed
•		
	•	
1. POH w/tbg.		
	lcium sulfate scale to 4360'.	9
2. Diffied Out to	@ 4070'. Circ hole w/pkr fluid. Work	done 1/29/82
		done 4/29/02.
4. Pressure test	csg to 500 psi & held OK on 9/21/82.	
•		
	•	
	•	
-		linf.
18. I hereby certify that the information	on above is true and complete to the best of my knowledge and be	lief.
13. I hereby certify that the information	261	
16. I hereby certify that the information	261	
SIONED TO I	District Operation	ons Engineer DATE 11/22/82
SIONEO TO I	261	ons Engineer DATE 11/22/82
SISNEDORIGINAL	District Operation	

CONSITIONS OF APPROVAL, IF ANY

NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103
SANTA FE	MEW HENIOD ON CONSTRUCTION	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
u.s.g.s.		
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		State XX Fee
or Environ		5. State Oil & Gas Lease No.
SI MOD	IV NOTICES AND DEPOSTS OF THE PARTY OF	B2229
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  104 FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1.	104 FOR PERMIT 1" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER- Water Injection	7. Offic Agreement Marie
2. Name of Operator	VINEA NACOL INJUNE	8. Farm or Lease Name
Southland Royalty	Company	Malmar Unit Tr. 2
J. Address of Operator	00puny	9. Well No.
1100 Wall Towers W	est, Midland, Texas 79701	123-6
4. Location of Well	75701	10. Field and Pool, or Wildcat
F 19	980 FEET FROM THE North LINE AND 1980 FEET FRO	Maljamar (GB-SA)
	FEET FROM THE LINE AND FEET FRO	"
THE West	13 TOWNSHIP 17S RANGE 32E NMPI	
Line, Section	N TOWNSHIP RANGE NMPI	«()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4130' GR	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE OF IN		
	30B3EQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON XX	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
_	OTHER	L
OTHER		
<del></del>		
17. Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, includir	ig estimated date of starting any proposed
1. Set CIBP approxima	tly 50' above top perforation.	
2. With 35 feet of ce	ment on top of CIBP	
•	•	
<ol><li>Pressure test casi</li></ol>	ng.	
TUE	COMMISSION MUST BE NOTIFIED	·
	HOURS PRIOR TO COMMENCING WORK	
24 1	TOOKS PRIOR TO COMMENCHED WORK	•
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
/- ^	// 1	
SIGNED_ telly	District Operations Engine	eer 4/27/82
		DATE
Orig. Signed 1		
Les Clements	S	APR 2.9 1982
/\''\		. DATE PRITE / TIME /

See items 2 & 3 above.

CONDITIONS OF APPROVAL, IF ANY

receives

APR 28 1982

HOSSI OFFICE