NO. OF CUPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THAIL ON LA	GAS		

THEW MEXICO OIL CONSERVATION COMMISSION .

Form C-104

SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Lifective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A5
TRANSPORTER OIL			
GAS		·	
OPERATOR			
PRORATION OFFICE Operator			
Shenandoah Oil Corpo	ration		
Address			
Reason(s) for filing (Check proper b	ng - Fort Worth, Texas - 7	0ther (Please explain)	
New Well	Change in Transporter of:	Other (Freuse explain)	•
Recompletion	Oil Dry Go	Fffortive Novem	har 1 1072
Change in Ownership	Casinghead Gas Conde	Effective Novem	1.E. 1., 1913
If change of ownership give name and address of previous owner	Great Western Drilling C	Company, Box 1659, Midland	1, Texas, 79701
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Malmar Unit Tract 2	6 Maljamar-Grayb	.	B-2229
Location			
Unit Letter F ; 19	80 Feet From The North Lin	ne and 1980 Feet From T	he <u>West</u>
	Principle 17 Charles Princip	NO TO THE STATE OF	Top County
Line of Section 13	Township 17 South Range 3	2 Fast NMPM,	Tea County
	RTER OF OIL AND NATURAL GA	is	<u> </u>
Name of Authorized Transporter of		Address (Give address to which approve	
Texas-New Mexico Pip		Box 1510, Midland, Texa	
Phillips Petroleum C			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 6666, Odessa, Texas Is gas actually connected? When	
give location of tanks.	C 13 17S 32F	Yes	Unknown
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			1
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	_
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil a	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	i, etc.)
Date Litet New Oil May to Laura	Date of Jest		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	_1:		
GAS WELL		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		to the to	Chaha Siza
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	TION COMMISSION
CENTIFICATE OF COMPLIA			
I hereby certify that the rules ar	nd regulations of the Oil Conservation	II.	, 19
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Orig Signed by De Tracmic TITLE	
			x Takmis
	•	TITLE	
-06	2.1	This form is to be filed in c	compliance with RULE 1104. Table for a newly drilled or despense
	ignature)		uled by a tabulation of the deviation
Vice President, Seco		tests taken on the well in accor-	dance with RULE 111. at be filled out completely for allow
the state of the s	(Title)	able on new and recompleted we	lia.
November 8, 1973		Fitt and only Sections I II	. III, and VI for changes of owner er, or other such change of condition
	(Date)	Well name or number, or transport	he filed for each pool in multiply