District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Minerals & Natural Resources Departm

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

1000 Rio Braz District IV	206 Rd., A	ztec, NM 8741	10	20	40 South	1 Pachec	VISION		Submi	to Approp	riate District Offi		
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			79701				\mathcal{A}	CH,	EF	FECTIVE	Code 1-1-97		
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Prev	ious Open	stor Signature		Li.	F1	rkCHAN	T, PRES	IDENT		217/	22		

Printed Name
PENROC OIL CORPORATION

017213

District I PO Box 1986, Hobbs, NM \$8241-1986

State of New Mexico
Energy, Minerals & Natural Resources Departm

District II

PO Drawer DD, Artenia, NM 88211-0719

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION

District III				OIL COR	75EK	CVATION Box 208	Î DIVI	SION	S	ubmit t	o Approp	riate District Of		
1000 Rio Brazos District IV	Rd., Azte	×. NM 87410	ı	Santa	a Fe.	NM 875	o)4-208	8			·	5 Cop		
PO Box 2008, Sa	pla Fe, N	M 87504-208	•									ENDED REPO		
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Date: (c   -25) G +  O If this is a change of  Previous	operator	fill in the OC	hove 5/5) GRID sumber	317-350 and name of th	16 previo	ous operator		Ú.	LUIK	Title				

JULY GAL

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Marin Commence

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1/2

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L•		<u>IO IRA</u>	ANSH	<u> PORTOIL</u>	_ AND NA	TURAL GA							
Operator Pensor	Oil	Con		-at.	•		Well	API No.					
Address P. O. Br	5	970	U	Ho	Hs	nn	88	241					
Reason(s) for Filing (Check proper box)					☐ Oth	et (Please explo		<del></del>					
New Well		Change in	Transp	porter of:		^ ,	<u>.</u> .	<b>C A</b>	12 6	^			
Recompletion	Oil		Dry C	Gas 📙	ع	ffeci	ine	10.	13:1	G			
Change in Operator	Casinghea	id Gas 🔲	Conde	ensate					*				
f change of operator give name South	tlan	e K	m	alty	C. i	21 Des	to D	7. TU	illans	R 2x 79			
I. DESCRIPTION OF WELL Lease Name,	AND LE	_	Pact	None Tooled	· · · · · · · · · · · · · · · · · · ·								
Malmar Unit Tr	.2	Well No.	m	aljan	ing Formation	G-SA)		of Lease No. Pederal or Fee B. 2229					
Location	/9	80		T T	Morthin	•	660 .	•	We	r <del>4</del>			
Unit Letter		_	_ Fect I			e and	F6	et From The	<u> </u>	Line			
Section / 3 Townshi	p //J	<u></u>	Range	. <i>3</i> .	2E, N	МРМ,		ea		County			
III. DESIGNATION OF TRAN	SPORTE			ND NATU		-			···				
Name of Authorized Transporter of Oil	· 0	Or Conde	nsate		10.5	e address to wh	iich approved	copy of this f		•			
Mayne of Authorized Transporter of Casing	mbasi Gar	The	ar Du	y Gas	Pro. 13	7 25 X	8 H	0765	X) /Y) 8	18240			
Phillips Petroles	<u></u>	C 60 C		itl gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrock Odessa J4 79762								
If well produces oil or liquids,	Unil	Sec.	Twp.	Rge.	+	y connected?	When	2	sa ox	, , , , , , ,			
rive location of tanks.	<u> </u>	/3	<u> 17-</u>	5 32E	4	-5		·N/A					
f this production is commingled with that in V. COMPLETION DATA	from any oth	ner lease or	pool, g	ive comming	ling order numl	ber:							
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded		pl. Ready to	o Prod.	<del></del>	Total Depth		<u></u>	P.B.T.D.	1, .	<u> </u>			
Classica (DE DVD DT CD)	Nome of D	Name of Producing Formation				<b></b>	<del></del>						
Elevations (DF, RKB, RT, GR, etc.)	Name of P	rooucing r	omuuo	G.	Top Oil/Gas	ray		Tubing Depth					
Perforations					*		<del></del>	Depth Casir	ig Shoe				
		TIDING	CAS	TNIC AND	CEL CELTER	IC DECOR		<u> </u>					
HOLEGIZE	7				CEMENTI	NG RECOR	<u> </u>						
HOLE SIZE	CA	SING & TI	JBING	SIZE	DEPTH SET SACKS CE					ENT			
		<del></del>											
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	2	<u> </u>	<del> </del>		<u></u>					
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)			
Date First New Oil Run To Tank	Date of Te					thod (Flow, pu			, or <b>j</b>				
ength of Test		Casing Pressure Choke Size											
zengun or Test	Tubing Pre	saure			Casing Pressu	ite							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF					
GAS WELL					1			L					
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	Condensate				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressu	re (Shut-in)	······································	Choke Size					
• •					ļ					· · · · · · · · · · · · · · · · · · ·			
VI. OPERATOR CERTIFIC				NCE			SERV	ATION!	רו/יופוע	)NI			
I hereby certify that the rules and regular	14	OIL CONSERVATION DIVISION											
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Date ApprovedOCT 17 1990					
160 11	2 t /	3	/		Date	~hbloo6	J	<del></del>					
Signature	- Je	1 ,		4	By ORIGINAL SIGNED BY JERRY SEXTON DETRICT I SUPERVISOR								
MOHAMMED TAM	W /	lench		<u></u>			DIST	MCT I SUP					
Printed Name Oct 16, 1990	PRE	SIDE		<u> </u>	Title.	<u> </u>	<del> </del>			are restage			
Date (505) 397.	-3596	Tele	phone l	No.	1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.