GTATE OF NEW MEXICO		TION DIVISION	Form C-104 Revised 10-1-76
	р, о, вох SANTA FE, NEW		
P IL 8	- 		
0104.	REQUEST FOR		
CALIFORTER CAS	AUTHORIZATION TO TRANSPO		
FREATWIN OFFICE			
Southland Royalty C	ompany		
1100 Wall Towers We	st, Midland, Tx 79701		
Fession(s) for filing (Check proper	box) Change in Transporter of:	Other (Please explain)	
New Well Pecompletion			
Change In Ownership X	Casinghead Gas Condens	Effective 2-1-79	
If change of ownership give namerate address of previous owner	Shenandoah Oil Corp., 150	00 Commerce Bldg., Ft. W	orth, Tx 76102
I. DESCRIPTION OF WELL AN	VD LEASE ( well No.   Pool Name, Including Fo	rmation Kind of Leas	e Lease th
Malmar Unit Tr 2	5 Maljamar (G-SA)	State, Federa	<sup>l or F</sup> <sup>••</sup> State B-2229
Lecation E	1980 For the North Line	. 660 Feel From	The West
Unit Letter;;			
Line of Section 13	To aship 175 Range	32E , NMPM, Lea	County
L DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	S	ved copy of this form is to be sent)
Nete of Authorized Treasporter of Texas-New Mexico Pi	Cii A or Consensate	P. O. Box 1510-Midland, Tx 79702	
Hane of Authorized Transporter of	Casinghead Gas 🕅 c: Dry Gas 🗌	Address (Give address to which appro	ived copy of this form is to be sent?
Phillips Petroleum	Company Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, is gas actually connected?	1X 19702
If well produces oil or liquids, give location of tanks.	C 13 17S 32E	Yes	Unknown
If this production is commingled	d with thet from any other lease or pool,		Plug Beer Same Hesty, Diff. hest
V. COMPLETION DATA Designate Type of Compl	Cil Well Gas Well	New Well Workover Deepen	i plug Back - Same Hes S.
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	ic., Mame of Producing Formation		Depth Casing Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fier recovery of total volume of load of	l and must be equal to or exceed top all a
OIL WELL		pih or be for full 24 hours) Producing Kiethod (Flow, pump, gas	lijt, etc.)
Dete First New Oil Run To Tank			Choke Size
Length of Twee	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas + MCF
GAS WELL		Bbls. Cordensoto A.MCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		
Testing Method (pitos, back pr.)	Tubing Pressue (Sbut-in)	Coming Freezure (Chut-in)	Choke Sixe
	IANCE	OIL CONSERV	ATION DIVISION
T. CERTIFICATE OF COMPL			15 1979
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		the second by	
above is true and complete t	to the best of my knowledge and bellef.	hern Runya	
	· · · · ·	TITLE	n compliance with AULL inve
C.Harry	eulan	If this is a request for all	lowable for a newly diffied or despected model by a tabulation of the deviation
[Senaturo]			cordance with RULE 111. must be filled out completely for alles
DISUIC	L'Engineer	able on new and recompleted	Trailer A TH for changes of owner
3-1-79			. 11, 111, and VI for changes of owner outer, or other such changes of condition
	(Dute)	Seperate Forms C-104 u	met he filed for each pool in multip

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MAR 1 4 1979 CIL COMPTY CALL OF ALL O

DISTRIBUTION			Dem Callid		
ANTAFE		NSERVATION COMMISS	Form C+104 Supersedes Old C+104 and C+110		
FILE		AND	Lifective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	s.		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Shenandoah Oil Corpòrati	on				
Address					
1500 Commerce Building - Fort Worth, Texas - 76102					
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Gas	Effective Novemb	er 1, 1973		
Change in Ownership	Casinghead Gas Condens	sate			
			<b>Weite C</b> 70701		
If change of ownership give name Great Western Drilling Company, Box 1659,Midland, Texas, 79701					
DESCRIPTION OF WELL AND L	FASE				
Lease Name	Well No. Pool Name, Including For		Lease No.		
Malmar Unit Tract 2	5 Maljamar-Graybur	rg, S. A. State Medary	B-2229		
Location E 1980	Feet From TheNorth Line	and 660 Feet From T	West		
	• ·				
Line of Section 13 Town	ship17 South Range 32	2 East , NMPM.	Lea County		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve			
Texas-New Mexico Pipelin	ne Company	Box 1510, Midland, Texas			
Name of Authorized Transporter of Cash Phillips Petroleum Compo	nghead Gas v or Dry Gas	Address (Give address to which approved copy of this form is to be sent) BOX 6666, Odessa, Texas			
	Unit Sec. Twp. Ege.	Is gas actually connected? When	a		
If well produces oil or liquids, give location of tanks.	C 13 17S 32E	Yes	Unknown		
If this production is commingled with	that from any other lease or pool, i	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$				
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Floadering . entertoin				
Perforations		· · · · ·	Depth Casing Shoe		
		CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·			
L. TEST DATA AND REQUES: FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij			
Date First New Oil Run To Tanks	Date of Test	Producting Married (1 10m) Parish			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		During Dalla	Gas - MCF		
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.			
. L					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Pasitin Warnor (hernet are a hest					
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
		APPROVED, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
commission have been complete with and that knowledge and bellef.		BYChernias Tusp.			
		TITLE			
		This form is to be filed in	compliance with RULE 1104.		
- P Batic		If this is a request for allowable for a newly drilled or deepened with this form must be accompanied by a tabulation of the deviation			
T. P. Bates (Signature) Nice President Secondary Recovery		II seess token on the Well IN ECCU	ndance with RULE 111. ust be filled out completely for allow-		
Vice President, Secondary Recovery (Tiule)		I shis as says and recompleted w	/ U 1 1 0 0		
November 8, 1973			II. III, and VI for changes of owner, rier, or other such change of condition.		
(D)	ate)	<u>и поте по </u>	in nultiply		