

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

September 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Santiago Oil & Gas Company

Well No. **4**, in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

H

Sec. **13**

T. **17-S**

(Lease)

32 E

R. **Maljamar**

NMPM,

Maljamar

Pool

Unit Letter

Lee

County. Date Spudded **9-7-59**

Date Drilling Completed **9-20-59**

Elevation **4142**

Total Depth **4460** PBD **4437**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **4133**

Name of Prod. Form. **Grayburg**

PRODUCING INTERVAL -

4133-38, 4147-60, 4166-72

Perforations

Open Hole **4434** Depth **4196**
Casing Shoe **4434** Depth **4196**
Tubing

OIL WELL TEST -

Natural Prod. Test: **47** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **26/64**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **47** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **26/64**
Gravity 36.1 **GOR 299-1**

GAS WELL TEST -

Natural Prod. Test: **3500** MCF/Day; Hours flowed **48** Choke Size **26/64**

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **3500** MCF/Day; Hours flowed **48**

Choke Size **26/64** Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **3500 gal. acid, 28,000 gal. ref. oil, 48,000 lb. sand**

Casing Press. **9/23/59** Date first new oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **Phillips**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	311	250
5 1/2"	4440	300
2"	4182	

Remarks:

Logs will be furnished later.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **SEP 26 1959**, 19.

SANTIAGO OIL & GAS COMPANY

(Company or Operator)

By: **J. Kirk Cansler**

(Signature)

Title: **J. Kirk Cansler, Secretary-Treasurer**

Send Communications regarding well to:

Santiago Oil & Gas Company

Name:

P. O. Box 1663, Midland, Texas

Address:

OIL CONSERVATION COMMISSION

By: **Engineer District 1**

Title: