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DISTRIBUTION		Form C-103
SANTA FE		Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
U.S.G.S.		
LAND OFFICE		Sa. Indicate Type of Lease
OPERATOR		State TX Fee
		5. State Oil & Gas Lease No.
SUNDD		B-2229
DUNUR	Y NOTICES AND REPORTS ON WELLS Posals to drill or to deepen or plug back to a different reservoir. On for permit - Wifgrm C-1011 for such proposals.)	and the second
	IN FOR BERMIT - " (FORM C-ICI) FOR SUCH PROPOSALS.	
AELL XX AELL	0THER-	7. Unit Agreement Name
Mame of Operator	UTHER.	
Southland Royalty (	3. Form or Lease Hame	
Address of Operator	Malmar Unit Tr. 1	
21 Desta Drive, Midland, Texas 79705		9. Well No.
Location of Well	,	7
UNIT LETTERG	1980 North 1980	10. Field and Pool, or Wildcat Maljamar (GB-SA)
THE LINE, SECTION	13 17S 32E	
		·•• Δ
	15. Elevation (Show whether DF, RT, GR, etc.)	
	4143' GR	12. County Lea
Check Ar	PPropriate Box To Indicate Nature of Notice, Report or ( ENTION TO:	
NOTICE OF INT	ENTION TO:	Other Data
	SUBSEQUE	NT REPORT OF:
·	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON AREMEDIAL WORK XX COmmence Orilling opns. Change plans Casing test and cement job	ALTERING CASING Plug and Abandonment

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos work) SEE RULE 1103.

- MIRU compl unit. RIH w/2 3/8" paraffin knife on sand line to 3200'. Tagged @ 3200'. RIH w/swb to 3200'. RDWH. Installed BOP.
- 2. RU CRC & ran free point, 25% free @ 4200'. 100% free @ 4190'. POH & RIH w/chemical cutter, cut tbg @ 4151'. RD CRC & POH w/tbg. RIH w/overshot, bumper sub, hydraulic jars & accelerator sub, DC's on 2 7/8" workstring. Tagged up & caught fish @ 4151'. Jarred fish loose after 15 minutes jarring. POH w/fish. Consisted of 1 1/2 jts 2 3/8" tbg, SN, perf sub & 25' piece of 2 3/8" tbg. Total fish 72' long.
- 3. RIH w/washpipe, kutrite shoe, bumper sub, hydro jars & DC's on workstring. Tagged @ 4223'. RU rev ut, drilled Gyp to 4246'. From 4246-4254' had a lot of iron cuttings. TOH, had 6' of 2 3/8" tbg in

19. I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.	
SIGNED CETTY KA	Operations Tech III	5/2/88
Orig. Signed by Paul Kautz Geologist	TITLE	MAY 1 1 1988

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- 4. RIH w/bit, csg scraper & workstring to 4250'. POH w/bit. RIH w/RBP & workstring. Set RBP @ 4090'. Tested RBP & csg to 500#. OK. Circ csg w/2% KCL wtr. POH w/tbg. Ran csg inspection log from 4090-surface. Csg OK. RIH w/retrieving tool & workstring. Latched on to RBP. POH w/RBP & tbg.
- 5. RIH w/swage, bumpersub, jars, DC's & workstring. Tagged tight place in csg @ 4250'. Swged out csg dwon 6". Had no downward movement. Sticking coming up. POH w/swage. LD workstring.
- 6. RIH w/Univ-VI & spotted control valve on tbg. Hydro-tested tbg in hole to 5000#. Set pkr @ 4230'. Tested spot control valve. Spotted 110 gals Uni-Chem PC405 scale converter w/fresh wtr. Base @ 4293-4371'.
- 7. Fished spot control valve. RU swb. IFL 1000' from surf. Swbed. Acdz perfs 4293-4371' w/2500 gals. RU to release pkr. Pkr stuck. Worked stuck pkr 1 hr.
- 8. Circ down tbg & worked stuck pkr. No movement. Ran free point. Tbg free @ 4200'. Backed off tbg @ 4192'. POH w/tbg. RIH w/shoe, washpipe, bumper sub & tbg. Shoe stopped @ 4208'. Torqued up. Could not get thru bad place in csg @ 4208'. TOH w/tbg. Shoe indicated collapsed csg.
- 9. RIH w/pkr & tbg. Set pkr @ 4010'. Acdz w/4000 gals. Had good blocking action. Howco pumped 110 gals Uni-chem scale preventer, 5 bbls soap w/10 bbls fresh wtr. Flushed w/140 bbls fres wtr. Released pkr. POH w/tbg. RIH w/tbg, perforated sub, SN. Btmof tbg @ 4137', SN @ 4102'. ND BOP. NU WH. Returned to production.

NOTE: Original fish left in hole 5/71 2 3/8" coupling up, 1 jt of tbg, SN, perf sub, 1 jt mud anchor, stuck pkr @ 4230' w/1 jt 2 3/8" on top of pkr w/2 3/8" collar up. Csg collaped at 4208'.

