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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2229

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Malmar Unit Tr. 1
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 7
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North 1980 FEET FROM THE East 13 LINE, SECTION 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Maljamar (GB-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4143' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Run paraffin knife & clean out tbg.
- RIH w/free point tool. Pull  $\pm$  10,000# above weight. Determine location of stuck point. POH.
- RIH w/chemical cutter on WL. Cut 2 3/8" tbg  $\pm$  4' above the collar one joint above the stuck point. POH w/WL. Install BOP. POH w/tbg.
- RIH w/fishing equip. Jar stuck tbg loose (btm @  $\pm$  4248'). POH. If unable to free tbg call Midland for procedure.
- If no indications of csg collapse go to step #11.
- If csg is collapsed, RIH w/RBP on ws & set  $\pm$  100' above collapse spot. Load csg with produced wtr. POH.
- Run csg inspection log. Correlate to csg collars on PGAC log run 9-8-59. Pull log to surf. Press test csg to  $\pm$  500#. POH w/RBP.
- Eval upper csg condition. If very poor csg integrity, then LDWS/tbg & RD pending P&A. If upper csg in good condition, then proceed with repair attempt.
- RIH w/ same assembly as in step #3 but with a csg swedge on btm. Swedge out csg. POH.
- RIH w/cmt ret & set below collapsed section. RIH w/pkr. Isolate collapsed section. Press to  $\pm$  500# & swb test to determine if a cmt sqz is necessary. If not, POH w/pkr. RU reverse unit. RIH w/4 3/4" bit + 6-3 1/2" DC's. DO cmt ret. Go to step 11.

(See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Trokes

TITLE Operations Tech III

DATE 4/18/88

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11. RIH w/ 4 3/4" bit to top of fish. If necessary, RU reverse unit & clean out top of fish. POH.
12. RIH w/fishing assembly. Jar loose & POH. If cannot free fish, go to step #14.
13. RIH w/4 3/4" bit & csg scraper on WS to PBTD (original @ 4410'). Call Midland if unable to go below btm perf @ 4371'.
14. POH & LD WS. RIH w/prod tbg. RIH w/previous pump & rods. RD PU. Restore to pmpg.

APR 19 1988  
OCD  
HOBBS OFFICE