## FILLE WALLSON FARE FRE VIOLE LAND OFFICE DIL DAS CARASTON FROM ALLOW DEFICE

## P. O. HOX 7088 T'A I'E, NEW MEXICO 07501

CARD BY A CA		OR ALLOWABLE						
COLANTIM	•	AND SPORT OIL AND HATURAL GAS	•					
PPCALLWIN DPVICE								
Southland Royalty C	'ompany							
1100 Wall Marona Wa	700							
Kesta(1) for filing (Check proper be		Other (Please explain)						
New Vell	Change in Transporter of:							
Perempletion Charge In Ownership	Cil Dry C	The process of a re-	9					
Metenge of ownership give none	Shenandoah Oil Corp., 1	500 Commerce Bldg., Ft. W	orth, Tx 76102					
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including	Formation Kind of Lea	Lease No.					
Malmar Unit Tr 1	7 Maljamar (G.	SA) . State, Foder	olor F. State B-2229					
Location	1980 Feet From The North Li	ne and 1980 Feet From	The East					
- 13	179	20E .						
Line of Section To	ownship 170 Ronge	32E , NMPM, Lea	County					
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS	oved copy of this form is to be sent!					
Texas-New Mexico Pi	•	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1510-Midland. Tx 79702						
Nee of Authorized Transporter of Cosinghed Gas ( or Dry Gas		Address (Give address to which approved copy of this form is to be sent)						
Phillips Petroleum	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa	<u>, Tx 79762</u>					
Ewell produces oil or liquids, give location of tanks.	C 13 17S 32E	Yes	Unknown					
	ith that from any other lesse or pool,	give commingling order number:						
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Book   Same Hesty, Diff. Resty					
Designate 1) pe of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Estations (DF, RKB, RT, CR, etc.,	Yame of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Ferforations			Depth Casing Shoe					
	TUBING, CASING, AN	D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u> </u>								
	100 4110 1115	i a constant and a disast and a disast	i					
OIL WELL.	OR ALLOHABLE (l'est must be consider for this d	epin or se for fact 24 hours	l and must be equal to or exceed top allow-					
Date First New Oil Run To Tanks	Date of Test	Producing Riethod (Flow, pump, gas l	ift, etc.j					
Leagth of Teel	Tubing Pressure	Casing Pressure	Choke Size					
Artesi Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF					
Actes Proc. Deling								
	•							
Actual Frod. Tool-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of Condensate					
Testing Mathod (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Freesure (Shut-in)	Choke Size					
terro provod prior, core priy								
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  MAR L 5 1979 . 19						
					BY Orig. Signed by			
				TITLE Geologist				
	1	This form is to be filed in	compliance with nutt 1:64.					
C. Harvey 1	"an	If this is a request for allo	seems to a secure for allowable for a newly drilled or deopened					
//in District E		well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE tit.						
	(de)	All sections of this form must be filled out completely for allowable on new and recompleted walls.						
3-1-79	ute)	Fill out only Sections 1, 1 well name or number, or transpor	I. III, and VI for changes of owner, ten or other such change of condition					
(44)		H						

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 141979

NO. OF COPIES MEC	1		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INAMSFORTER	GAS		
OPERATOR			
PRORATION OF			

Form C-104

Ĺ	SANTA FE	REQUEST F	OR ALLOWABLE	1001	Supersedes O	ld C-104 and C-110	
-	FILE	4474001747104470 70	AND	LATUDAL CA			
-	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND	YATUKAL GA	43		
t	OIL	1					
L	TRANSPORTER GAS						
-	OPERATOR	1					
·	PRORATION OFFICE Operator						
	Shenandoah Oil Corpora	tion					
ſ	1500 Commerce Building, Fort Worth, Texas - 76102						
-	Reason(s) for filing (Check proper box		Other (Pleas	e explain)			
- 1	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas		tive Novem	ber 1, 1973	7/2	
L	Change in Ownership XX	Casinghead Gas Condens	sate 🔲 🕽	4	112018 1	(17) 60	
1	If change of ownership give name	Great Western Drilling Com	pany, Box 1659	, Midland,	Texas, 79701	<del></del>	
I. ]	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For		Kind of Lease		B-2148	
	Malmar Unit Tract 1	7 Maljamar-Graybu	rg, S. A.	State, ZAXXX	<b>XXXX</b>	B-2229	
	Location		1000		. Foot		
	Unit Letter G; 198	Feet From The North Line	and 1300	Feet From T	ne <u>rast</u>		
	Line of Section 13 To	wnship 17 South Range 32	East , NMP	л,	Lea	County	
		TOD OF OIL AND NATURAL GAS	2				
ı. [	Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GAS	Address (Give address	*		to be sent)	
ļ	Texas-New Mexico Pipel	Line Company	Box 1510, Mid			to be sent)	
	Name of Authorized Transporter of Ca Phillips Petroleum Car			Address (Give address to which approved copy of this form is to be sent)  Box 6666, Odessa, Texas			
		Unit   Sec.   Twp.   Rge.	Is gas actually connec		<del> </del>		
	If well produces oil or liquids, give location of tanks.	C 13 17S 32E	Yes		Unknown		
	If this production is commingled w	ith that from any other lease or pool,	give commingling orde	er number:	•		
٧.	COMPLETION DATA		New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.	
	Designate Type of Completi	1			P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
			<u> </u>		Depth Casing Shoe		
	Perforations						
		TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS C	EMENT	
	·		<u> </u>		<u> </u>		
V.		FOR ALLOWABLE (Test must be as able for this de	fter recovery of total vo pth or be for full 24 hou	lume of load oil ( rs)	and must be equal to d	er exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (FI		t, etc.)		
		- December 1	Casing Pressure		Choke Size		
	Length of Test	Tubing Pressure	Casing 1 1000				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condens	at•	
		Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (SAUC-III)	Cashing 1 to 50 I to 1	,			
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION COMMISS	ION	
-	'		APPROVED			_, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY					
		he best of my knowledge and belief.	BY	in Coas Enep.			
		•					
		n fi	11		compliance with Ri	deagage or deapened	
	T. P. Bates (Signature)		11 11 41 14 64 44 44	ist he cocoming	wable for a newly denied by a tabulation	U Of file destarres	
		T. P. Bates (Signature) Vice President, Secondary Recovery		e Mell IV ecco	Idence with Morr		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	Novembor 8 1973		Fill out only Sections I. II. III. and VI for changes of owner,				

(Date)

Fill out only Sections I, II, III, and VI for changes of condition, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.