NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLMOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Validar Trust	Name of Company Santiago 011 & Gos Company						Address 1959 AUG 25 AM 10: 25 P. O. Box 1663, Midland, Texas				
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Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 12 1/4" hole C 3:00 P.M. 8-22-59. Ram 31.1" 8 5/8" casing set at 325". Cemented W/250 Sx., plug down 10:30 P.M. 8-22-59. Tested w/15006 O.K. Witnessed by Delma Baucum FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Tubing Diameter Tubing Depth Oil String Diameter Test Date of Test Test Date of Test Oil Production SPD RESULTS OF WORKOVER Test Test Test Test Date of Test Test Date of Test Test Test Test Test Date of Test Test Test Test Test Test Test Date of Test Tes	Beginn	ing Drilling O							(F , 7 , 1)		
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