Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	SPORT OIL	<u> AND NA</u>	TURAL GA					
Terroc Oil	Corpor	ation	J			Well	API No.			
P.O. Box 597	o U	Hob		N 882	et (Please expla					
Reason(s) for Filing (Check proper box)			_	Oth	et (Please expla	iin)				
New Well Recompletion	Oil	Change in Tr	ansporter of: ry Gas	c		. ,	10 /3	2.97		
Change in Operator	Casinghead		ondensate	G	Yester	رم	10.73	, , 0		
If change of operator give name		0 \	0	L 0		sta b			1 1 200	
and address of previous operator II. DESCRIPTION OF WELL		SE	Korzac	ty Co.	21 NH	sla b	<u> 9. Mi</u>	dland	C2K 797	
Lease Name Ma/mar Umit Tr. 1 Well No. Pool Name, Includi Ma/mar Umit Tr. 1 / Maljam					-SA)		of Lease Federal or Fe	F Lease No. Lease No. Sederal or Fee B. 2229		
Location Unit Letter	. 19		et From The	-	. and 196	<i>fO</i> _E	et From The	Lues	Line	
Section /3 Townshi	ip /7	C	_	3 <i>/</i>	MPM,	Lea	et Pom The		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS						
Manager of Asset 11 to 100 to	L A	or Condengat		Address (Giv	e address to wh	ich approved	copy of this j	orm is to be s	ent)	
					P.O. Bot 2528 Hobbs, nm 88240 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	 -	Unit Sec. Twp. Rge. Is gas actually connected? Whe						n ?		
If this production is commingled with that	from env other		75 325	1	10					
IV. COMPLETION DATA	HOM any our	er seems or poc	r, give commingi	ing order numi	DET:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	T	IBING C	ASING AND	CEMENTE	NG RECORT		<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<u> </u>									
	<u> </u>	 								
V. TEST DATA AND REQUES	T FOR A	LOWAR	F							
_				be eaual to or	exceed top allo	wahle for this	denth or he s	for full 24 hour	re l	
					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	mis		Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>			<u> </u>			1			
					nte/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPT T	ANCE				i			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved 0CT 1 7 1990						
IBOULLE C				Date Approved						
Signature ()										
Mohammed Jamin Merchant				By				BY JERRY		
Printed Name Oct 16, 1990 PRESIDENT					TitleDISTRICT I SUPERVISOR					
Date (575) 397	- 7KE - 2591	<u>るハンとハ</u> Telepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 1 7 1990

HOBBS OFFICE