## P. O. HOX 2088 BATA FE, NEW MEXICO 87501

/n!								
LAND MITTILLY	REQUEST FOR ALLOWABLE							
\$4485 (MIEN	•	HD						
COLUMN	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
CAISIOS	real fully DFFICE							
	Southland Royalty Company							
1100 Wall Marora Was	1100 Wall Towers West, Midland, Tx 79701							
Ensembly for bling (Check mores box		Other (Please explain)						
Her Vell	Change in Transporter of:							
Perompletion	Cil Diy Co	77 1755-1-1-2 2 1 70	9					
Change in Ownership X	Coeinghrod Cas Conde	heare [] Extective 2 1 /						
Mekange of ownership give name	Shenandoah Oil Corp.,	1500 Commerce Bldg., Ft.	Worth, Tx 76102					
sed address of previous owner		•						
DESCRIPTION OF WELL AND	LEASE	ormation   Kind of Leas	• Lease No.					
Lesse flame	well No. Pool Name, Including !	Stole Feder	or Foo State B-2229					
Malmar Unit Tr l	11 Maljamar (G.S	oA)						
•	1980 Feet From The South Lin	ne and 1980 Feel From	The West					
ten Lener K								
Line of Section 13 To	emship 17S Range	32E - , ммрм. <u>I.ea</u>	County					
	TER OF OU AND NATIONAL G	<b>1</b> C	· · · · · · · · · · · · · · · · · · ·					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)					
Texas-New Mexico Pip	peline	P.O. Box 1510-Midland	P.O. Box 1510-Midland, Tx 79702 Address (Give address to which approved copy of this form is to be sent)					
Fere of Authorized Transporter of Co	singhead Gas X or Dry Gas	4001 Penbrook, Odessa	•					
Phillips Petroleum (			, 1X 73702					
If well produces oil or liquids,	C 13 17S 32E	Yes	Unknown					
give location of tanks.	the star from any other lesse or pool	give commingling order number:						
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		Plug Book   Same Resty, Diff. Resty					
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Pict Book Same in the second s					
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Date Spudded	Sere Compil. Reday to Produ		·					
Elevetions (DF, RKB, RT, CR, etc.,	"ame of Freducing Formation	Top Ot!/Gas Pay	Tubing Depth .					
			Depth Casing Shoe					
Ferferations			Depth Gusting Silver					
	THRING CASING AN	ND CEMENTING RECORD	CEMENTING RECORD					
101 5 613 5	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
HOLE SIZE								
•								
-								
	The state of the s	-the second of soid volume of load of	l and must be equal to or exceed top allow-					
TEST DATA AND REQUEST F	OR ALLOHABLE (less must be able for this c	depth or be for full 24 hours?						
OIL WELL. Dete First New Oil Run To Tenks	Date of Test	Producing Method (Flow, pump, gas	liji, etc.j					
		Casing Pressure	Chote Size					
Leagth of Test	Tubing Pressure	Casing Piesema						
	Oil-Bbis.	· Water - Bbls.	Gas-MCF					
Actes Prod. During Tost								
	•							
GAS WELL		Bbis. Condensate/AtMCF	Gravity of Condensate					
Actual Frod. Tool-MCF/D	Length of Test	Bpie: Cougenegie/wwict						
Teeting kiethod (pitot, back pr.)	Tubing Pressure (Shot-in)	Cosing Pressure (Shut-in)	Choke Size					
lesund Betwood thirty and a best								
LERTIFICATE OF COMPLIAN	YCE · · ·	OIL CONSERVA	ATION DIVISION					
L'ENTIFICATE OF COMPENS		APPROVED MAR 15 1979						
I hereby certify that the rules and	regulations of the Oil Conservation	" {{						
Division have been compiled with and that the information given Division have been compiled with and that the information given Division have been compiled with and that the information given Division have been compiled with and that the information given		. BY	DY John Runyan					
		TITLE Ginle	TITLE					
	_	The first to be filled to	This form is to be filed in compliance with nuck 1:64.					
· C. Harvey	Para	If a second of the second second of the second second of the second of t						
C. Having	nature)	well, this form must be accom-	well, this form must be accompanied by a table.					
District		All sactions of this form must be filled out completely to will be						
	(ile)	while of new and technicitation	able on new and recompleted water.					
3-1-79	4 400 minutus amen alla sala suno projecto de tal distributado distributado de la compansión de la compansió	FIN out only Sections I, II, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply						
(1	Pote?							

FIII out only Sections 1, II, III, and VI for changes of condition well name or number, or transporter or other such thenge of condition Separate Forms C-104 must be filed for each pool in multiply

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COL COMPRESSION COMMING.

NO. OF CUPIES REC	livio	l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

1	MO. 67 COPIES ALCEIVED	·•					
	. DISTRIBUTION	EW MEXICO OIL CO	ONSERVATION COMMISSI	Form C+104			
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-116			
1	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS			
	LAND OFFICE						
	OIL OIL						
	TRANSPORTER GAS						
	OPERATOR			·			
	PRORATION OFFICE						
I.	Operator						
	Shenandoah Oil Corporat						
	Address	Shenandoah Oil Corporation					
		Part North Mars 7/	C1 00 '	·			
		- Fort Worth, Texas - 76	0102				
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New We!l	Change in Transporter of:					
	Recompletion	Oil Dry Gas	Effective Nove	mber 1, 1973			
	Change in Ownership XX	Casinghead Gas Conden	sate [ ] ( 11 / 1 / 1 / 1	mber 1, 1973			
				•			
	If change of ownership give name and address of previous owner	reat Western Drilling Com	mpany, Box 1659, Midland	l, Texas, 79701			
	and address of previous owner						
i T	DESCRIPTION OF WELL AND I	CACE					
ı.	Lease Name	Well No. Pool Name, Including Fo	ormation   Kind of Leas	B-2148 <sup>No.</sup>			
	Malmar Unit Tract 1	11   Maljamar-Grayh	ourg, S. A.   State, KANA	L1X_X_X_1+X_X			
			3.	B-2229			
	Location 77 100	0 0	1000	Most			
	Unit Letter K ; 1980	O Feet From The South Line	e and 1980 Feet From	The West			
		• •		_			
	Line of Section 13 Tow	mship 17 South Range 32	2 East , NMPM,	Lea County			
u.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
,	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
	Texas-New Mexico Pipel:	ine Company	Box 1510, Midland, Tex	as			
	Name of Authorized Transporter of Cas		Address (Give address to which appro				
	Phillips Petroleum Com		Box 6666, Odessa, Texa				
	Fililips recidied wing			nen			
	If well produces oil or liquids,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Yes	Unknown			
	give location of tanks.	C 13 17S 32E	les	UIKIOWII			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA						
	D :	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio	$n-(\lambda)$	!				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>	<del></del>	Depth Casing Shoe			
	Periorations						
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			:				
••	TEST DATA AND REQUES: FO	OR ALLOWARIE (Test must be al	feer recovery of total values of load ail	and must be equal to or exceed top allow-			
٧.	OIL WELL		pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test						
		OIL Phile	Water - Bbls.	Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.	H4(61 - 5) 113+				
		<u> </u>		<u> </u>			
'-	•						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OU CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE	CERTIFICATE OF COMPLIANCE					
			APPROVED	19			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	7			
	Commission have been complied wabove is true and complete to the	with and that the information given	BY				
	above is true and complete to the	Best of my knowledge and better.	91				
			TITLE	e sergito.			
				compliance with But E 1104			
		1	This form is to be filed in	compliance with RULE 1104.			
	T. 1. 1.5 a	1.66.7	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation			
	T. P. Bates (Signa	ature)	well, this form must be accomp tests taken on the well in acco	ordence with RULE 111.			
	Vice President, Second	ary Recovery	All sections of this form m	ust be filled out completely for allow-			
		tle)	able on new and recompleted v	vells.			
	Normalian 0 1072		Fill and poly Constant I	it til and VI for changes of owner,			
	. November 8, 1973		well name or number, or transpo	rter, or other such change of condition.			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.