

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

August 28, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Santiago Oil & Gas Co. Fielder Trust State, Well No. 6, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 13, T. 17-S, R. 32-E, NMPM., Undesignated Pool  
Unit Letter  
Lee

County. Date Spudded 8-4-59 Date Drilling Completed 8-22-59  
Elevation 4112 Total Depth 4410 PBD 4377

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4018 Name of Prod. Form. Graveling

PRODUCING INTERVAL - 4018-4081 4081-4087 4087-4091 4091-4095 4095-4100 4100-4105 4105-4110 4110-4112 4348-4360

Perforations  
Open Hole Depth Casing Shoe 4403 Depth Tubing 4353

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 20/64  
load oil used): 56 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
GOR 398-1  
Gravity 36.5

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	294	250
5 1/2	4389	300
2"	4353	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4000 gal acid, 45,000 gal Refined oil, 155,000# sand

Casing Tubing Date first new 8/25/59  
Press. oil run to tanks

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter Phillips Petroleum, Inc.

Remarks: \_\_\_\_\_

Maljamar Extension

Gamma Ray Neutron Logs will be furnished later

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Santiago Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title: Secretary-Treasurer  
Send Communications regarding well to:

Name: Santiago Oil & Gas Co.

Address: P. O. Box 1663, Midland, Texas

By: \_\_\_\_\_  
Title: \_\_\_\_\_