## P. O. HOX 2088 -BATA FE, NEW MEXICO B7501

/n!   v   v   v	•	, ,			
18=D 44 9 1C 8	REQUEST FOR ALLOWABLE				
GAASFUNIEN OAS		ND PORT OIL AND HATURAL GAS			
POCA 49 KIN LPP ICE			<u> </u>		
Southland Royalty C	ompany			·	
1100 Wall Towers We	st, Midland, Texas 79701			·	
Kesson(s) for liling 1 Check proper bo		Other Mease explains			
Fre Well	Change in Transporter of:  Dry Ga	. nl		•	
Charge in Ownership X	Caeinghrod Gas Conder	TIL DEScrition 2.1	-79	· .	
Helenge of ownership give name	Shenandoah Oil Corp., 150	00 Commerce Blda Ft	Worth Tx 76102		
and address of previous owner	Silenandan oli corp., 13	· ·	1101 (41) 121 10102		
DESCRIPTION OF WELL AND	Nell No.   Pool Name, Including F	ormation   Kind of L	eos•	Lease No.	
Malmar Unit Tr 1	13 Maljamar (G S		erol or Foo State	B-2229	
Leceilon .	660 South	. 660	on TheWest		
tan Lener;;	Feet From TheLin	e and Feel ) t			
Line of Section 13 T	ownship 17S Rome	32E , NMPH, Lea		County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	is .	proved copy of this form is	to be sent)	
Texas-New Mexico Pipeline		P. O. Box 1510-Midland, Tx 79702			
Fire of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum	Phillips Petroleum Company 4001 Penbrook, Odessa, Tx /9/62				
Heell produces oil or liquids, the location of tonks.	C 13 17S 32E	Yes Unknown			
	with that from any other lesse or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same file	stv. Diff. Rest	
Designate Type of Complet			P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.55.	•	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oi!/Gas Pay	Tubing Depth .		
Ferferations			Depth Casing Shoe		
	TUBING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
			-		
				aread ton ailm	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total valume of load epth or be for full 24 hours)			
OIL WELL. Date First New Cit Run To Tenks	Dete of Test	Producing Method (From, pump, 1	as lift, etc.)		
	Tubing Pressure	Cosing Pressure	Choke Size		
Length of Trail	Total of the same		Gas-MCF		
Arteal Prod. During Test	Oil-Bbls.	Water-Bbls.			
GAS WELL	Length of Total	Bbls. Condensate/AMCF	Cravily of Condensa	t o	
Artest Frod. Test-MCF/D	Ceutin of Leaf				
Tesung Method (pitot, back pr.)	Tubing Freeswe (Bhat-La)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION DIVISION		
• .		APPROVED MAR	1.5.1970	., 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Side Staned by			
		John John	John Runyan TITLE Geologist		
				1 7 1.64	
C. Harvey Can		This form is to be filed in compliance with NULE 1:64.  If this is a request for allowable for a newly drilled or deopener in this is a request for allowable for a newly drilled or deopener.			
C. Harvey Can		well, this form must be accompanied by a tabula 111.			
District	Engineer	Att anctions of this for	in must be filled out com	plately for allow	
·	Title)	aple on now and terrublete	a version and till for ch	inners of owner	
3-1-79	Pute)	- 11 15	sporter or other such the must be filed for each		
,	•	H . Rebuinte Loims Called	******		

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

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Cit comments in the court

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DISTRIBUTION	THAT WOOD ON CONSTRUCTION COMMISS.				
SANTA FE	W MEXICO OIL CONSERVATION COMMISS Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C				
FILE	AND  REGUEST FOR ALLOWABLE  Lifective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER OIL GAS		·			
OPERATOR	<b>–</b>				
PRORATION OFFICE	· ·				
Operator					
Shenandoah Oil Corpo	<del> </del>	C1.00			
	ng, Fort Worth, Texas, 76				
Reason(s) for filing (Check proper bo		Other (Please explain)			
New We!I	Change in Transporter of: Oil Dry C	Effective Nov	ember 1 1973		
Recompletion Change in Ownership		<b>= 1</b> /	7 7 9 7 1973		
If change of ownership give name					
and address of previous owner	Great Western Drilling	Company, Box 1659, Midla	nd, 1exas, 79701		
DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including	Formation Kind of Leas			
Malmar Unit Tract 1	13 Maljamar-Gray	<b>1</b>	9XXXXX B=2148 B=2229		
Location					
Unit Letter M;	660 Feet From The South L	ine and 660 Feet From	The West		
Line of Section 13 T	ownship 17 South Range	32 East , NMPM,	Tea County		
	TOTAL OF OUR AND NATURAL C	AC			
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)		
Texas-New Mexico Pip		Box 1510, Midland, Te	xas		
	asinghead Gas XX or Dry Gas	Address (Give address to which appr	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		Box 6666, Odessa, Texas			
If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When			
give location of tanks.	C 13 175 321	E Yes	Unknown		
If this production is commingled v	vith that from any other lease or pool	l, give commingling order number:	•		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Complet		1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			The Country of the Co		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
Petrordions					
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUES:	FOR ALLOWARIE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
			Chaha Sina		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	•	Water-Bbis.	Gga - MCF		
Actual Prod. During Test	Oil-Bbls.	#d(5t - 55.5.			
CAC WELL I			•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Total ( tot ) tot ( mot ) o		·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	··-				
I hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED	, 19		
Commission have been complied	i with and that the information give	:n	e conts		

 $C := \mathbb{C}^{n_{\mathrm{c}}} \operatorname{Tach}.$ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) T. P. Bates

All sections of this form must be filled out completely for allowable on new and recompleted wells. Vice President. Secondary Recovery (Title) Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. . November 8, 1973

(Date)