



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 10-19

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santiago Oil & Gas Co

Fielder Trust State

(Company or Operator)

(Lease)

Well No. 8, in SW 13, T. 17 S, R. 32 E, NMPM.

Maljamar

Lea

Pool,

Well is 660 feet from South line and 660 feet from West line.

of Section 13. If State Land the Oil and Gas Lease No. is B 2229.

Drilling Commenced 11-8, 1959. Drilling was Completed 11-21, 1959.

Name of Drilling Contractor: Great Western Drilling Co

Address: Midland, Texas

Elevation above sea level at Top of Tubing Head 4092.3

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 4063 to 65
No. 2, from 4095 to 4102
No. 3, from 4107 to 13
No. 4, from 4124 to 27
No. 5, from 4130 to 33
No. 6, from 4162 to 65
4167 to 70
4176 to 81

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	N	293	HALLIBURTON			Surface
5-1/2	14#	N	4361	"			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	301	250	Pump & Plug		
7-7/8	5-1/2	4361	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3500 gal Acid; 27,000 gal Refined Oil & 60,000# sand at the above indicated perforated intervals

Result of Production Stimulation

Flowing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-2 59
OIL WELL: The production during the first 24 hours was 47 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 35
GAS WELL: The production during the first 24 hours was 48 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1156		T. Devonian		T. Ojo Alamo
T. Salt	1230		T. Silurian		T. Kirtland-Fruitland
B. Salt	2400		T. Montoya		T. Farmington
T. Yates	2450		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	Not picked		T. McKee		T. Menefee
T. Queen	3420		T. Ellenburger		T. Point Lookout
T. Grayburg	3949		T. Gr. Wash		T. Mancos
T. San Andres	4156		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand & caliche				
250	1156	906	Red shale				
1156	1230	74	Anhy.				
1230	2450	1220	Salt				
2450	2420	970	Sand & Anhy.				
3420	3949	529	Sand				
3949	4371	522	Dol.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator *Santiago City Gas Co.* Address *P.O. Box 1663 Midland, Texas*
Name *Bill Causen* Position or Title *Soc. Treas*