

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-8-59, 19.  
OIL WELL: The production during the first 24 hours was 61 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35.  
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.  
Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1156	T. Devonian.	T. Ojo Alamo.	
T. Salt. 1230	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 2400	T. Montoya.	T. Farmington.	
T. Yates. 2450	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. Not picked	T. McKee.	T. Menefee.	
T. Queen. 3420	T. Ellenburger.	T. Point Lookout.	
T. Grayburg. 3949	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4156	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand & Caliche				
250	1156	906	Red Shale				
1156	1230	74	Anhydrite				
1230	2450	1220	Salt				
2450	2420	970	Sand & Anhydrite				
2420	3949	529	Sand				
3949	4370	521	Dolomite				
TD							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-9-59

(Date)

Company or Operator. Santiago Oil & Gas Co  
Name. [Signature]

Address. Box 1663, Midland Texas  
Position or Title. Secretary-Treasurer

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Santiago Oil & Gas Co

Fielder Trust State

(Company or Operator)

(Lease)

Well No. 9, in NW 1/4 of SW 1/4, of Sec. 13, T. 17 S, R. 32 E, NMPM.

Maljamar

Lee

Pool,

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 13 If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced 11-13-59, 19 Drilling was Completed 11-26 59

Name of Drilling Contractor Great Western Drilling Co

Address P O Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4098.4

The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4016 to 4023 No. 4, from 4144 to 4158  
No. 2, from 4084 to 4092 No. 5, from 4162 to 4167  
No. 3, from 4101 to 4130 No. 6, from 4174 to 4177  
4182 4286

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	244	N	290	Malliburton			Surface
5 1/2	144	N	4350	"			Oil Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	304	250	Pump & plug		
7 7/8	5 1/2	4364	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4,000 gal acid; 50,000 gal refined oil; 125,000# sand

Result of Production Stimulation flowing

Depth Cleaned Out