Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Arteria, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	-	TO TRA	NSP	ORT OIL	LAND NA	TURAL GA					
Operator Penroc De	Well API No.										
Address P. O. Box	59	70	4	toph	, nr	N 885	241				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead	Change in	Transp Dry G	as 🔲	Eft	ex (Please explo	ain) — /	0.13	.90		
If change of operator give name Source and address of previous operator	Thla	nd	Ro	yall	Co.	210	esta	Dr. 7	ridlen	l 2x 797	
II. DESCRIPTION OF WELL	AND LEA	SE	- (	<u> </u>							
Lease Name  Ma/mar Unit Tr. 1   Well No.   Pool Name, Includi  Malya											
Location Unit Letter	_ :	660	Feet P	<i>U</i> rom The	Northin	e and	180 F	et From The	Gas	+ Line	
Section /3 Townshi	ip 17	S	Range	3	25 ,N	MPM,	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			ID NATU					·		
Contex Injection well						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, Unit Sec. Twp. Rge. ve location of tanks.  this production is commingled with that from any other lease or pool, give comming					Is gas actually connected? When ?						
IV. COMPLETION DATA	from any other	er lease or i	pool, gi	ve comming	ling order numl	ber:		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
	Т	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
v. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after r Date First New Oil Run To Tank		al volume d							for full 24 how	·s.)	
					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				ICE	C	OIL CON	SERV	ATION	DIVISIO		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedOCT 1 7 1990						
1600	the	C	- /			• •				_	
Mohammed Yamin Merchant					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name OCF 16, 1990	<u>ب</u>	Reside	Title EN (		Title		DIST	RICT I SUI	EK 1130K		
<del></del>	3596	Telep	hone N	io.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 1 7 1990

OCD HOBBS OFFICE